

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34323

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator  
Chevron U.S.A. Inc.

7. Lease Name or Unit Agreement Name

MONUMENT "23" STATE

3. Address of Operator  
P.O. Box 1150, Midland, TX 79702

8. Well No.  
19

9. Pool name or Wildcat

MONUMENT; ABO, NORTH

4. Well Location

Unit Letter M : 753 Feet From The SOUTH Line and 637 Feet From The WEST Line

Section 23 Township 19S Range 36E NMPM LEA County

10. Date Spudded 4/1/98 11. Date T.D. Reached 4/15/98 12. Date Compl.(Ready to Prod.) 5/5/98 13. Elevations(DF & RKB, RT, GR, etc.) 3703' 14. Elev. Casinghead

15. Total Depth 7485' 16. Plug Back T.D. 7485' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7164' - 7485' OH 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run BHC/SONIC/NGT/DLL/MCFL/CNL/GR 22. Was Well Cored NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1360'	11"	450 SX	
5-1/2"	15.5	7164'	7-7/8"	1075 SX	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		7119'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)  
NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
NONE

**28. PRODUCTION**

Date First Production 5/5/98 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 5/11/98 Hours Tested 24 Choke Size 11/64 Prod'n For Test Period Oil - Bbl. 247 Gas - MCF 348 Water - Bbl. 0 Gas - Oil Ratio 1409

Flow Tubing Press. 1090 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 247 Gas - MCF 348 Water - Bbl. 0 Oil Gravity - API (Corr.) 40.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date

5/27/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____ 1329	T. Canyon _____
T. Salt _____ 1423	T. Strawn _____
B. Salt _____ 2625	T. Atoka _____
T. Yates _____ 2775	T. Miss _____
T. 7 Rivers _____ 3065	T. Devonian _____
T. Queen _____ 3641	T. Silurian _____
T. Grayburg _____ 4013	T. Montoya _____
T. San Andres _____ 4443	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 4749
T. Drinkard _____	T. Bone Springs _____ 5268
T. Abo _____ 7139	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7154 _____ to _____ 7485 _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1329	1329	SANDSTONE, SHALE				
1329	1423	94	ANHYDRITE				
1423	2625	1202	SALT, ANHYDRITE				
2625	3641	1016	ANHYDRITE, SANDSTONE				
3641	4013	372	SANDSTONE, DOLOMITE				
4013	4749	736	DOLOMITE				
4749	5268	519	SANDSTONE, SILTSTONE				
5268	7139	1871	DOLOMITE, LIMESTONE				
7139	7485	346	DOLOMITE, SHALE				