

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34423	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E 5841	
7. Lease Name or Unit Agreement Name Toro 33 State	
8. Well No. 1	9. Pool name or Wildcat Wildcat Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator Louis Dreyfus Natural Gas Corp.				
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134				
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>19S</u> Range <u>35E</u> NM/PM Lea Country				
10. Date Spudded 12/16/98	11. Date T.D. Reached 1/30/99	12. Date Compl. (Ready to Prod.) 2/24/99	13. Elevations (DF & RKB, RT, GR, etc.) 3695' GR, 3715' KB	14. Elev. Casinghead
15. Total Depth 13,322'	16. Plug Back T.D. 13,225'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,864' - 12,878' Wildcat Morrow				22. Was Well Cored No
21. Type Electric and Other Logs Run Sonic, Dual Laterlog, FMI, Neutron Density				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, J-55	630'	17 1/2"	505 sx.	-0-
9 5/8"	36# & 40#, J-55	5298'	12 1/4"	1850 sx.	-0-
5 1/2"	17# M 95/110	13283'	7 7/8"	900 sx.	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12,769'	12,769'

26. Perforation record (interval, size, and number) 12864'-12878', 6 SPF, 90 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12864'-12878'	600 gal. 7 1/2% acid, 60 bbl KCL, 8000 SCF N2

PRODUCTION

28. Date First Production 2/24/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/25/99	Hours Tested 4	Choke Size 16/64	Prod'n For Test Period 44	Oil - Bbl. 156	Gas - MCF -0-	Water - Bbl. -0-	Gas - Oil Ratio 3.539
Flow Tubing Press. 1470	Casing Pressure N/A	Calculated 24-Hour Rate 411	Oil - Bbl. 1456	Gas - MCF -0-	Oil Gravity - API - (Corr.) 45.6 @ 60°		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
Forms C-104, 122, 123, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terrye D. Bryant Printed Name Terrye D. Bryant Title Regulatory Tech Date 3/16/99

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ahny	1780'	T. Canyon	
T. Salt		T. Strawn	11960'
B. Salt	3271'	T. Atoka	12243'
T. Yates	3555'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	4627'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	5159'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5960'
T. Drinkard		T. Bone Springs	7950'
T. Abo		T.	
T. Wolfcamp	10450'	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology