

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34423
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.	E-5841
7. Lease Name or Unit Agreement Name	Toro 33 State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.	
3. Address of Operator 14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Section <u>33</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea <u></u> Com <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3695'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDON/RE <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5320'. Ran 9-5/8" casing on 12/30/98, set @ 5298' (5314' KB). Cement: lead, 1650 (50.50) POZ, Cl. C + .25#/sx. cello flake + .005 gps FP-6L + 10% Bentonite, 11.8 ppg 2.38 yield. Tail, 200 sx. Cl. C + .005#/sx. static free + 1% Ca Cl2 + .005 gps FP-6L, 14.8 ppg, 1.34 yield. Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terrye D. Bryant TITLE Regulatory Technician DATE 12/31/98
(405)
TYPE OR PRINT NAME Terrye D. Bryant TELEPHONE NO. 949-5287

(This space for State Use)

ORIGINAL OF THIS FORM IS TO BE FILED IN THE OFFICE OF THE ATTORNEY GENERAL

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: