

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Xeric Oil & Gas Corporation PO Box 352 Midland, Texas 79702		OGRID Number 025482
Property Code 23974 24121	Property Name Lucky	Well No. #1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	19S	38E		1980	North	1980	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Nadine Drinkard-ABO					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	R	P	3610'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	8000'	ABO	Key	2/15/99

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24	1600	815	Circulate
7 7/8"	5 1/2"	17	8000	900	2500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to approximately 1600' or hard formation w/fresh water
2. Set 8 5/8" csg & cement w/615 sx "C" + 2% Cacl2 + 200 "C" + 2% Cacl2 - circulate cement to surface
3. Drill 7 7/8" hole to 8000' w/brine water. Run open hole logs
4. Set 5 1/2" csg. Cement w/555 SX "H" 35:65 poz + 6% gel + 5% salt + .25% celloflake - tail w/345 sx "H" - TOC estimated @ 2500' to cover Yates Seven Rivers Formation

Yates Permit Approval  
Ongoing Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

R. C. (Rob) Barnett

President

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Handwritten initials and date: 1/20/99