

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34664

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

LG - 2061

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Trilogy Operating, Inc

Well No.

3

Address of Operator  
P.O. Box 11005, Midland, Texas 79702

Pool name or Wildcat  
Eumont Y-SR-Q

Well Location

Unit Letter I : 1830 Feet From The South Line and 660 Feet From The East Line

18 Section 20S Township 36E Range NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3631' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Attempts ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/99 - MIRU pulling unit - perforate Queen Formation from 4484' - 4499' w/ 2 spf - total 31 holes - acidize w/ 2000 gals 15% NEFE HCL - swab back load & well starts flowing 4 bbls/hr sulfa water - no gas or oil shows

9/22/99 - Set CIBP @ 4400' to isolate Queen perforations - perforate Seven Rivers from 3948' - 3968' w/ 2 spf total - 41 holes - swab dry

9/23/99 - Acidize Seven Rivers w/ 2000 gals 7 1/2% NEFE + 20% MEOH - swab dry w/ good oil show

9/24/99 - Frac well down 5 1/2" csg @ 20 bpm w/ 122,500# 16/30 Ottawa sand + 18,500 gals linear gel + 70 Q foam - SWI 2 hrs then flowed back Nitrogen & frac gel

9/28/99 - Well swabbing 2 BOPD + 0 BWPD + est. 10 MCFD - SWI to evaluate profitability

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney

TITLE Consulting Engineer

DATE 10-05-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE OCT 20 1999

CONDITIONS OF APPROVAL, IF ANY:

