

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34664
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. LG - 2061
Lease Name or Unit Agreement Name Genesis State
Well No. 3
Pool name or Wildcat Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 11005, Midland, Texas 79702	
Well Location Unit Letter I : 1830 Feet From The South Line and 660 Feet From The East Line 18 Section 20S Township 36E Range NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3631' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8/25/99 - Spud 12 1/4" hole w/ fresh water @ 4:30 PM - TD surface hole @ 425' - Run 9 jts - 8 5/8" - 24# - K55 csg to a setting depth of 425' - Cement w/ 260 sx class "c" + 2% Cacl2 - circulated 17 sx to surface Cementer was BJ Services - Hobbs, New Mexico - WOC - 18 hrs before drilling shoe

8/27/99 - Drill 7 7/8" hole w/ brine water mud

9/03/99 - TD 7 7/8" hole @ 4850' - Run open hole logs & decide to set casing - Run 110 jts 5 1/2" - 15.50# - J55 csg to a setting depth of 4841' - cement w/ lead- 775 sx class "c" 65:35:6 + 5% salt + 1/4 #/sx celloflake tail w/ 450 sx class "c" + 0.2% CD-32 + 0.5% FL-25 + 0.1% SMS - circulated 150 sx cement to surface

9/07/99 - Rig down & move off drilling rig - ready to attempt completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 09-07-99

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY ORIGINALLY SIGNED BY CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE SEP 15 1999

CONDITIONS OF APPROVAL, IF ANY:

