

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
³ Reason for Filing Code NW		
⁴ API Number 30 - 0 25 34701	⁵ Pool Name Teas Bone Spring- Delaware	⁶ Pool Code 96792 58960
⁷ Property Code 24868	⁸ Property Name Anaconda 11 Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. D	Section 11	Township 20S	Range 33E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 760	East/West line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Pumping		¹⁴ Gas Connection Date 12/23/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sun Company Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2824706	O	Section 11, T20S, R33E Tank Battery
5097 05073	Conoco, Inc. 10 Desta Drive, Ste 100W Midland, TX 79705	2824707	G	Section 11, T20S, R33E Tank Battery

IV. Produced Water

²³ POD 2824708	²⁴ POD ULSTR Location and Description Section 11 T20S, R33E Tank Battery
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V. Well Completion Data

²⁵ Spud Date 11/02/99	²⁶ Ready Date 12/23/99	²⁷ TD 9,720'	²⁸ PBDT 9,631'	²⁹ Perforations 6,545' - 6,552'	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 493'		³⁴ Sacks Cement 430 sx	
11"	8-5/8"	5,200'		2,250 sx	
7-7/8"	5-1/2"	9,720'		250 sx	

VI. Well Test Data

³⁵ Date New Oil 12/23/99	³⁶ Gas Delivery Date 12/23/99	³⁷ Test Date 12/28/99	³⁸ Test Length 24	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure -
⁴¹ Choke Size -	⁴² Oil 141	⁴³ Water 123	⁴⁴ Gas 69	⁴⁵ AOF	⁴⁶ Test Method Pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Kim Stewart		Approved by: ORIGINAL SIGNED BY GARY WINK	
Printed name: Kim Stewart		Title: FIELD REP. II	
Title: Regulatory Analyst		Approval Date: 12/30/99	
Date: 01/05/00	Phone: (915) 686-8235		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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