

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ Property Code 18927		³ API Number 30-025-34784
⁵ Property Name MONUMENT 12 STATE		⁶ Well No. 28

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	12	19S	36E		1743	NORTH	1295	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1					¹⁰ Proposed Pool 2				
WILDCAT; DRINKARD 96971									

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3725'
¹⁶ Multiple NO	¹⁷ Proposed Depth 7200'	¹⁸ Formation DRINKARD	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 12/27/99

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	275	SURFACE
11"	8-5/8"	24	2700'	800	SURFACE
7-7/8"	5-1/2"	15.5	6793'	800	2500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL TO 400', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF.
DRILL TO 2700', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.
DRILL TO 7200', RUN 5-1/2" CSG @ 6793'. CMT W/CL "C".

MUD PROGRAM: SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG
INTERMEDIATE HOLE: 400' - 2700' BRINE WATER 10.0 PPG
PRODUCTION HOLE: 2700' - 7200' CUT BRINE WATER 8.8 PPG

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: DEC - 9 1999 Expiration Date:

12/2/99

(915)687-7148

A See Amended X

Cap

DISTRICT I
P.O. Box 1088, Hobbs, NM 88241-1088

DISTRICT II
P.O. Drawer 88, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34784	Pool Code 96971	Pool Name WILDCAT; DRINKARD
Property Code 18927	Property Name MONUMENT "12" STATE	Well Number 28
OCED No. 4323	Operator Name CHEVRON U.S.A. PRODUCTION COMPANY	Elevation 3725

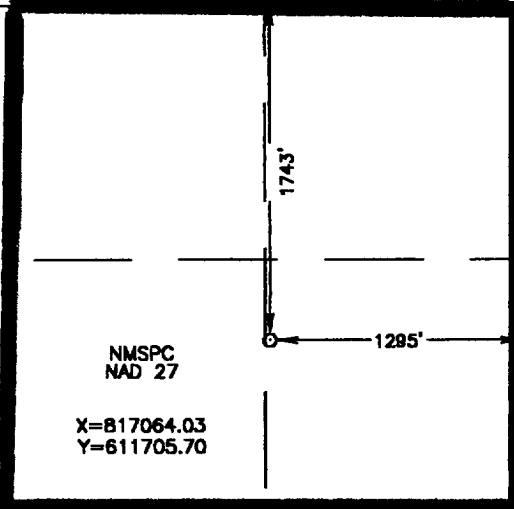
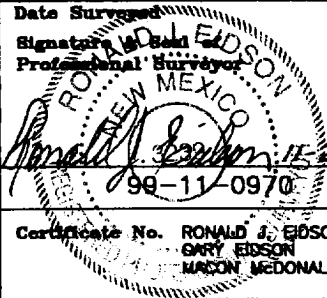
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	19 S	36 E		1743	NORTH	1295	EAST	LEA

Bottom Hole Location If Different From Surface

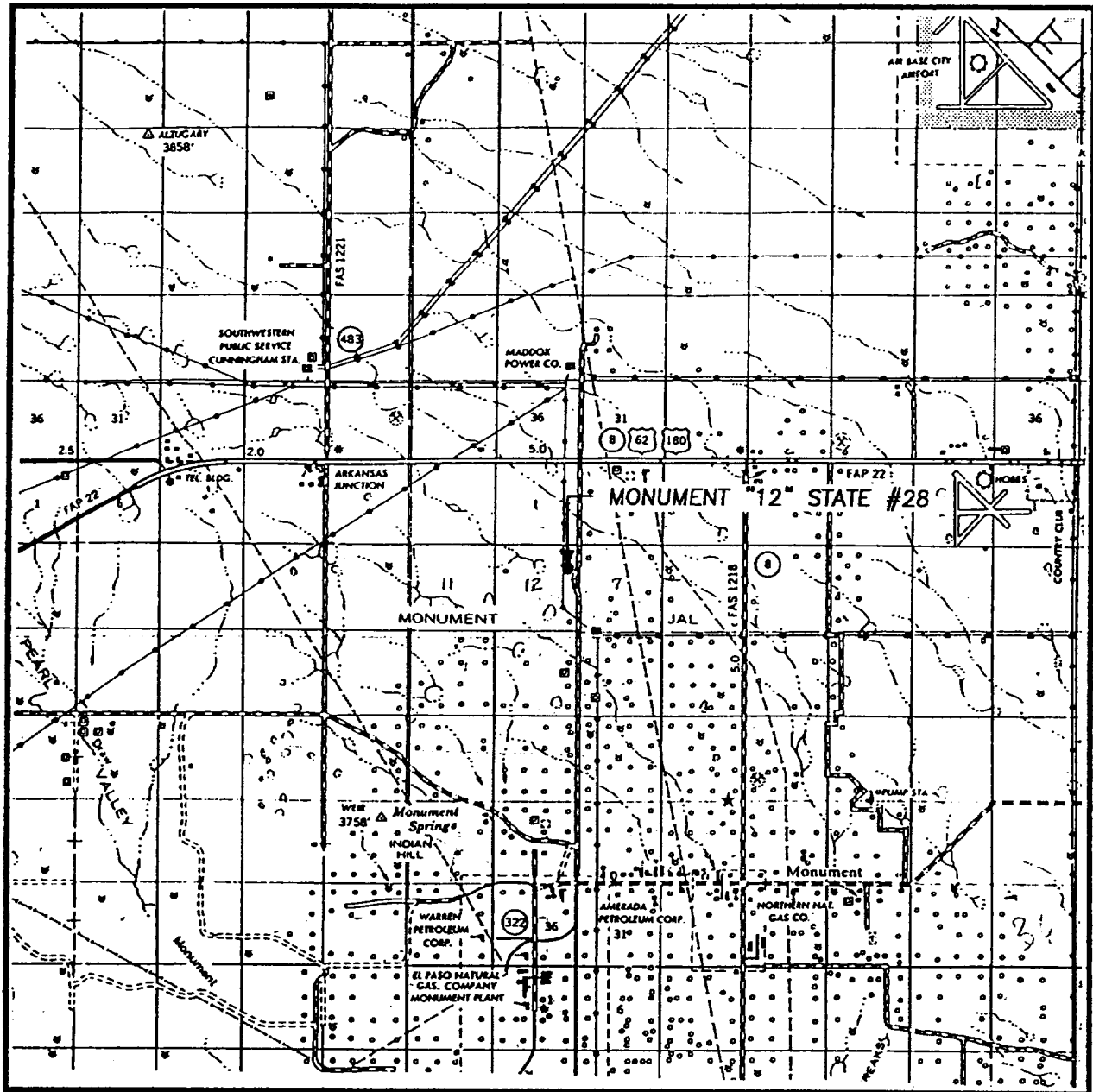
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature J. K. RIPLEY Printed Name REGULATORY O.A. Title 12/2/99 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 22, 1999 Date Surveyed Signature of Surveyor Professional Surveyor  Certificate No. RONALD J. EDSON 3239 GARY EDSON 12641 MASON McDONALD 12185

* See Amended A

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 12 TWP. 19-S RGE. 36-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 1743' FNL & 1295' FEL
 ELEVATION 3725
 OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY
 LEASE MONUMENT "12" STATE

JOHN WEST SURVEYING
 HOBBS, NEW MEXICO
 (505) 393-3117



CONTOUR INTERVAL:
MONUMENT NORTH - 5'

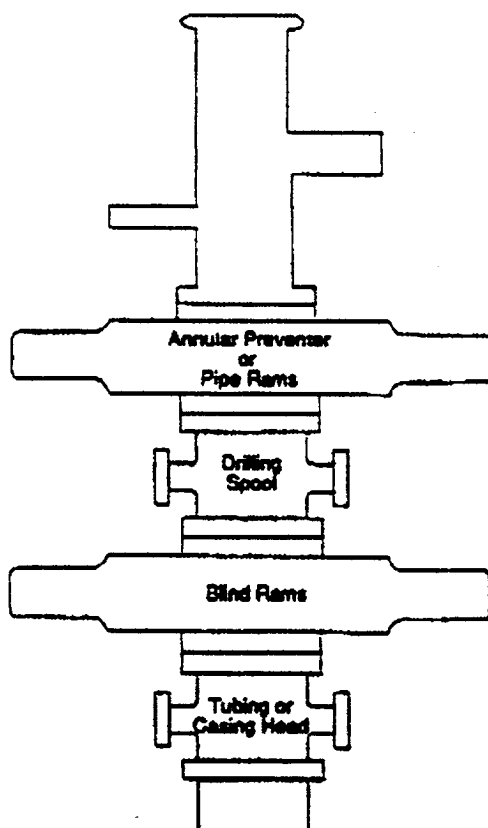
MONUMENT NORTH, N.M.

**JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117**

**CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION**

D. CLASS II-B BLOWOUT PREVENTER STACK:

**Figure 11J.3
Class II-B Blowout Preventer Stack**



The Class II-B preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a drilling spool, and a single blind ram preventer on bottom. In an alternate configuration, a single pipe ram preventer may be substituted for the annular preventer. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". An emergency kill line may be installed on the wellhead. As the maximum anticipated surface pressure of this stack is less than 2000 psi, screwed connections may be used. All components must be of steel construction. The Class II-B blowout preventer stack is shown to the left in Figure 11J.3.