Form 3160-5 (June 1990)

## UNITED STATES N.M. Oll Cons. Division DEPARTMENT OF THE INTERIOR N. French Dr. BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Hobbs, NM 88240

5. Lease Designation and Serial No. NM 17238

		R PERMIT-" for such proposals	
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Design
1. Type of V			
Well Under		8. Well Name and No.	
2. Name of Operator  Nearthurg Producing Company		Python 3 Federal #2	
Nearburg Producing Company  3. Address and Telephone No.			9. API Well No.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235			10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Tea Bone Spring
Unit O, 855' FSL and 1650' FEL, Section 3, T20S, R33E			11. County or Parish, State
			Lea County, New Mexic
12.		O INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	New Construction
	Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	<ul><li>☐ Casing Repair</li><li>☐ Altering Casing</li></ul>	
		ratering dusting	Conversion to injection
	•	Other	Dispose Water
airection	lally drilled, give subsurface locations and measure	Other all pertinet details, and give pertinent dates, including estimated date of d and true vertical depths for all markders and zones pertinent to this w	of starting any proposed work, if well i
Nearburg  1) MIRL 2) Set 1 3) Set 1 4) Set 1 5) Set 1 6) Set 1 7) Set 1 8) Set 6	g Producing Company requests permissio  J P&A Rig.  00' plug f/ 9100' - 9200' (top of 1st Bone S 00' plug f/ 8000' - 8100' (Top of Bone Spri 00' plug f/ 6000' - 6100'.  00' plug f/ 5250' - 5350' (Top Delaware 53 00' plug f/ 3200' - 3300' (Base 8-5/8" @ 32 00' plug 1300' - 1400' (Base 11-3/4" @ 13 0' surface plu and dry bole marker	all pertinet details, and give pertinent dates, including estimated date of and true vertical depths for all markders and zones pertinent to this want to Plug and Abandon subject well as follows:  spring sand 9182') ng 8095')  30') 249') 45')	(Note: Report results of multiple completion on V Completion or Recompletion Report and Log for
Nearburg  1) MIRL 2) Set 1 3) Set 1 4) Set 1 5) Set 1 6) Set 1 7) Set 1 8) Set 6	g Producing Company requests permissio J P&A Rig.  00' plug f/ 9100' - 9200' (top of 1st Bone S 00' plug f/ 8000' - 8100' (Top of Bone Spri 00' plug f/ 6000' - 6100'.  00' plug f/ 5250' - 5350' (Top Delaware 53 00' plug f/ 3200' - 3300' (Base 8-5/8" @ 32 00' plug 1300' - 1400' (Base 11-3/4" @ 13 0' surface plu and dry hole marker.  Hole is currently loaded w/ 9.3# SAIT base	all pertinet details, and give pertinent dates, including estimated date of and true vertical depths for all markders and zones pertinent to this want to Plug and Abandon subject well as follows:  Spring sand 9182') ng 8095') 30') 249')	(Note: Report results of multiple completion on vicempletion or Recompletion Report and Log for of startling any proposed work. If well is vork.)*  APPROVED  FEB 1 2 2003  GARY GOURLEY PETROLEUM ENGINEER  MONTH PERIOD
Nearburg  1) MIRL 2) Set 1 3) Set 1 4) Set 1 5) Set 1 6) Set 1 7) Set 1 8) Set 6  NOTE: H	g Producing Company requests permissio J P&A Rig.  00' plug f/ 9100' - 9200' (top of 1st Bone S 00' plug f/ 8000' - 8100' (Top of Bone Spri 00' plug f/ 6000' - 6100'.  00' plug f/ 5250' - 5350' (Top Delaware 53 00' plug f/ 3200' - 3300' (Base 8-5/8" @ 32 00' plug 1300' - 1400' (Base 11-3/4" @ 13 0' surface plu and dry hole marker.  Hole is currently loaded w/ 9.3# SAIT base	all pertinet details, and give pertinent dates, including estimated date of and true vertical depths for all markders and zones pertinent to this want to Plug and Abandon subject well as follows:  spring sand 9182') ng 8095') and Same mud will be spotted between plugs.	(Note: Report results of multiple completion on vicempletion or Recompletion Report and Log for of startling any proposed work. If well is vork.)*  APPROVED  FEB 1 2 2003  GARY GOURLEY PETROLEUM ENGINEER  MONTH PERIOD
Nearburg  1) MIRL 2) Set 1 3) Set 1 4) Set 1 5) Set 1 6) Set 1 7) Set 1 8) Set 6  NOTE: H	g Producing Company requests permissio J P&A Rig.  00' plug f/ 9100' - 9200' (top of 1st Bone S 00' plug f/ 8000' - 8100' (Top of Bone Spri 00' plug f/ 6000' - 6100'.  00' plug f/ 5250' - 5350' (Top Delaware 53 00' plug f/ 3200' - 3300' (Base 8-5/8" @ 32 00' plug 1300' - 1400' (Base 11-3/4" @ 13 0' surface plu and dry hole marker.  Hole is currently loaded w/ 9.3# SAIT base certry that the foregoing is true and correct	all pertinet details, and give pertinent dates, including estimated date of and true vertical depths for all markders and zones pertinent to this want to Plug and Abandon subject well as follows:  Spring sand 9182') Ing 8095')  30') 249') 45')  The mud. Same mud will be spotted between plugs.  APPROVED FOR  ENDING  May (Z)	(Note: Report results of multiple completion on vicompletion or Recompletion Report and Log for of startling any proposed work. If well is vork.)*  APPROVED  FEB 1 2 2003  GARY GOURLEY PETROLEUM ENGINEER  MONTH PERIOD  0 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

posted to pool 96838 as TA 3/28/03

## BECEINED

2003 FEB 10 AM 10: 02

BUREAU OF LEAD ROME ROSWELL OFFICE