District I

Form C-104 arch 25 1999

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			State of New Energy, Minerals & N				ico Il Resou	ırces	Form C-104 Revised March 25, 1999				
District II 811 South Firs District III	t, Artesia, N	M 88210	(	OIL CONS	TION I		ON	Submit	Submit to Appropriate District Office 5 Copies				
1000 Rio Brazo District IV 2040 South Page	checo, Santa	Fe, NM 8750	5	Sant	a Fe. N	IM 875	505				MENDED REPORT		
<u>I.</u>	RI				LE ANI	D AUI	HORI	ZATIC	ON TO TRA	NSPOR OGRID	T Number		
Operator name and Address  Matador Operating Company											014245		
310 W. Wall, Suite 906											<sup>3</sup> Reason for Filing Code RT 700 bbls 11/9/00		
4 4	API Number		Midland, TX 79701				e		K	1 /00 00	Pool Code		
30 - 025-3				Wi)dc	)rinkar	rinkard			19190-1 60				
7 P1	roperty Code		Property Name Cooper 5								' Well Number 6		
II. 10 S	561 ( Surface I	ocation				Jooper .							
Ul or lot no.			Range Lot.Idn Feet from			the North/South Line			Feet from the	East/West	line County		
G	5	20S	37E		23	10	North		2064	East	East Lea		
11	11 Bottom Hole Locat									East/West line County			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West line County			
12 Lse Code	13 Producir	g Method Code	14 Gas	Connection Date	15 C	-129 Perm	it Number		C-129 Effective I	Date	<sup>17</sup> C-129 Expiration Date		
III. Oil aı	nd Gas T	ransporte	rs		I								
18 Transporter OGRID		19 T	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description				
021778		]	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039			3270	58	0					
		1 (13)	, OR 7410					G					
						o back of the	,						
									1				
IV. Produ	uced Wa	ter		<u> </u>					<u> </u>				
	POD					<sup>24</sup> POD UI	LSTR Loca	tion and E	escription				
V. Well	Completi	on Data											
<sup>24</sup> Spud Date 9/15/00			<sup>24</sup> Ready Date		<sup>17</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perfora	itions	<sup>™</sup> DHC, MC		
31 Hole Size		1	32 Casing & Tubing Size				33 Depth Set			<sup>34</sup> Sacks Cement			
	<del></del>		17-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1										
VI. Well							38 —		30		40 C T		
Date New Oil					est Date		38 Test Length		<sup>39</sup> Tbg. P		** Csg. Pressure  ** Test Method		
Transition I and I			<sup>e</sup> Oil		<sup>4</sup> Water		"Gas		"AOF  NSERVATION DIVIS				
and that the info	ry that the rule ormation given	s or the Oil Cons above is true an	servation Div d complete to	rision have been co the best of my kn	mpnea with owledge			IL CC		<b>O</b> RIGINI			
Signature: Kun Wathy							GAHA MINK						
Printed name: Russ Mathis							THE TAX TO						
Title: Production Manager							Approval Date ELD RIPE CONTROL IN 17 700						
Date: 1 — 9 — 0 0 Phone: 915-687-5955  This is a change of operator fill in the OGRID number and name of the previous of the p							pperator Title # 6 Zoo						

Printed Name

Previous Operator Signature

Date

Title