

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35528
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Shelley 35 STATE
8. Well No. 1
9. Pool name or Wildcat Skaggs; Drinkard NW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	4. Well Location Unit Letter <u>D</u> : <u>705</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
2. Name of Operator Matador Operating Company	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GR
3. Address of Operator 8340 Meadow Road #150, Dallas, TX 75231	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Drill 8-3/4" hole to 7906'. Logged well.
- Run 184 jts. 5-1/2" 17.0# L-80, LT C casing on 9/10/02 (set @ 7780' w/upper DV Tool @ 4771'). Cement 1st stage w/250 sx Class "C" w/5% salt, 5 pps LCM-1 (11.8 ppg - yield 2.45). Cement w/250 sx Class "C" (50:50:10) w/2% DAICEL LWL, 5 pps LCM-1 (11.8 ppg, yield 2.45). Cement w/400 sx Class "C" w/12% A-10, 2% CaCL₂, 8% LCM (13.2 ppg - 1.96 yield).
- Run bond log. Top of cement @ 7642'. Perf casing @ 7105'.
- Mix lead w.300 sx 50:50 Poz w/5% salt, 10% gel (11.8 ppg, 2.44 yield). Tail w/400 sx 15:61:11 w/5% salt, 0.6% FL52, 0.6% FL25 (13.2 ppg, yield 1.63). Final tail w/100 Class "C" w/12% A-10, 2% CaCL₂ (13.2 ppg, yield 1.87). Pump 162 BBLS fresh water.
- ND BOP. Cut off 5-1/2" casing. Install tubing head. Test to 2000 psi.
- Released rig 9/14/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 5/01/02

Type or print name Sharon Cook

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
ORIGINAL SIGNED BY PAUL F. KAUTZ DATE MAY 13 2002
PETROLEUM ENGINEER

Conditions of approval, if any: