	State of N	New Mexico	Form C-103
Office District 1	Energy, Minerals a	nd Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 1301 W. Grand Avenue, Artesia, NM OIL CONSERVATION DIVISION		30-025-35528 5. Indicate Type of Lease	
88210	Singular III		STATE X FEE
District III Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV			o. State on & das Bease No.
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOT	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM	I C-101) FOR SUCH	
1. Type of Well:			Challess 25 CTATE
Oil Well Gas Well	Other		Shelley 35 STATE
2. Name of Operator			8. Well No.
Matador Operating Company 3. Address of Operator			9. Pool name or Wildcat
8340 Meadow Road #150, Da	las, TX 75231		Skaggs; Drinkard NW
4. Well Location			
Unit Letter D:	feet from the	North line and 660	feet from the <u>West</u> line
Section 35	Township	19S Range	37E NMPM Lea County
Section 33		hether DR, RKB, RT, GR, e	
3600' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON	☐ REMEDIAL WO	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. PLUG AND
TEIVII OTOAINET / IE/NIE/OTO			ABANDONMENT
PULL OR ALTER CASING L	MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND AND
	COMPLETION	CEMENT 30B	
OTHER:		CT OTHER	
		OTHER:	
12. Describe proposed or comple	ted operations. (Clearly sta	ate all pertinent details, and	I give pertinent dates, including estimated date
12. Describe proposed or comple of starting any proposed work	ted operations. (Clearly state). SEE RULE 1103. For M	ate all pertinent details, and	I give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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