## District.I

1625 Ni French Dr., Hobbs, NM 88240

District II

Previous Operator Signature

## State of New Mexico Minerals & Natural Resources Department Enε

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION

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Occidental P	ermi ar	•							4		
P.O. Box 429		· mincou						<sup>3</sup> Reas	157984 son for Filing	Code	
Houston, TX		-4294							NW		
4 API Number					5 Pool l	5 Pool Name			<sup>6</sup> Pool Code		
30-0 25-35554			Hobbs; Grayburg - San Andres							31920	
<sup>7</sup> Property Code					8 Property			9 Well Number		Well Number	
195				s	outh Hobbs	(GSA) Unit				245	
II. <sup>10</sup> Sur	rface l	Location									
UL or lot no. See	ction	Township	Range	Lot. Idn	Feet from the	Nerth/South I	ine Feet fro	m the	East/West lir	ne County	
P	4	19-S	38-E		1303_	South		80	East	Lea	
11 <b>Bo</b>	ttom	Hole Loc					<del></del>				
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	rroducin	g Method Coo			C-129 P	STHREE PURIOCE	C-129	LICCUVE D	uit	C-127 Expiration Date	
S	ine me	P omanouto		6/27/01					L		
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002003		). Box 161			6 - 12 - 15 - 15 - 15 - 15 - 15 - 15 - 15		3.5				
		lland, TX									
020667 Shell Pipel			_		013	0139510 O					
		land, TX									
02.5705				rvices, L.P	. 013	9530	3				
370 17th Street  Denver, CO 80202					013	2230					
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Printed Name

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