

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-35601</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Amerada Hess Corporation</b>		6. State Oil & Gas Lease No. <b>N/A</b>
3. Address of Operator <b>P.O. Box 2040 Houston, TX 77252-2040</b>		7. Lease Name or Unit Agreement Name: <b>NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 11, NO. 23</b>
4. Well Location Unit Letter <b>J</b> : <b>2490</b> feet from the <b>SOUTH</b> line and <b>1330</b> feet from the <b>EAST</b> line Section <b>29</b> Township <b>19 S</b> Range <b>37 E</b> NMPM County <b>LEA</b>		8. Well No. <b>318</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3608' GR.</b>		9. Pool name or Wildcat <b>EUNICE-MONUMENT G/S ANDRES</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: **RUNNING PRODUCTION CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-22-01 THRU 09-23-01

RU Bull Rogers Csg crew & run 88 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3960', shoe @ 3959', FC @ 3913', ran 15 centralizers. Cmt w/ BJ 600 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF (12.7#-1.98). Tail w/ 350 sx class "C" + 1/4#/sx CF + 0.3% CD-32 + 0.9% FL-62 (14.8#-1.37). Displace w/ 93 bbls fresh water @ 9 bbl/min. Final circ w/ 960 psi. Bump plug w/ 1700 psi @ 09:00 hrs MST 09-23-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. **TURNED OVER TO PRODUCTION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 09/24/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY PAUL F. [Signature] TITLE PETROLEUM ENGINEER DATE OCT 5 2001

Conditions of approval, if any: