Form C-103 Revised 1-1-89

State of New Mexico Submit 3 copies to Appropriate District Office **DISTRICT I** OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88241 2040 Pacheco St. 30-025-35618 **DISTRICT II** Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE V FEE [DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B1962-1 SUNDRY NOTICES AND REPORTS ON WELLS A STATE OF THE STA (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Monument G/SA Unit Blk. 11, No. OIL GAS 1. Type of Well ~ WELL WELL OTHER 2. Name of Operator 8. Well No. 320 **Amerada Hess Corporation** 3. Address of Operator 9. Pool Name or Wildcat P.O. Box 840, Seminole, TX 79360 **Eunice Monument G/SA** 4. Well Location Unit Letter K : 1450 Feet From The South Line and 2595 Feet From The West Range 37E Lea COUNTY Section 29 _ Township _ 19S NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: **PLUG AND ABANDON** PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT **TEMPORARILY ABANDON PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: _ OTHER: New Well Completion. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8-13 thru 8-28-2001 MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged TOC at 3889' & drld. cement to 3930', circ. clean. Schlumberger ran USIT log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 17 holes, fr. 3912' - 3920'. Swabbed well. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. w/2 SPF, total 283 holes, at following intervals: 3736' - 3744', 3764' - 3771', 3776' - 3794', 3801' - 3827', 3835' - 3869', 3874' - 3892', & fr. 3897' - 3912'. B. J. Svc. acidized perfs. fr. 3736' -3920' w/ 6850 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3903'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service, ran flowline & began pumping well 8-28-2001. Test of 9-5-2001: Prod. 28 B.O./D., 391 B.W./D., & 53 MCFGPD in 24 hours. Tbg. & csg. press, 40 PSI.

| I hereby certify that the information above in the opd gampine to the best of my knowledge and belief. | | | |
|--------------------------------------------------------------------------------------------------------|---------------------|--------------------------|----------------------------|
| SIGNATURE No fell balle for | | TITLE Bus. Svc. Spec. II | DATE 09/11/2001 |
| TYPE OR PRINT NA | ROY L. Wheeler, Jr. | | TELEPHONE NO. 915-758-6778 |
| (This space for State Use) APPROVED BY | ORIGINAL SIGNED BY | TITLE | SEP 1 9 2001 |

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