Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-35618 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE STATE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT / GRAYBURG 1. Type of Well: SAN ANDRES UNIT BLK 11, NO. 30 Oil Well 🗶 Gas Well Other 8. Well No. 2. Name of Operator 320 Amerada Hess Corporation 9. Pool name or Wildcat 3. Address of Operator EUNICE-MONUMENT G/S ANDRES P.O. Box 2040 Houston, TX 77252-2040 4. Well Location Unit Letter ___ 1450 feet from the SOUTH line and 2595 feet from the line 37 E **NMPM** Section Township 19 S Range County 29 Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' GR. 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** x **PLUG AND** ABANDONMENT \mathbf{x} **MULTIPLE** CASING TEST AND **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: Running Surface Casing X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 07-25-01 thru 07-27-01 MI & RU Patterson Rig #65. Spud well @ 13:30 HRS 07-25-01. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 534'. Survey @ 494' = 3/4 (Deg.). Drill from 534' to 1033'. Survey @ 993' = 3/4 (Deg). Drill from 1033' to 1330'. Circ and cond. RU Bull Rogers Csg Crew & rum 29 jts of 8-5/8", 24#, J55, 8RD, ST&C, 'A' csg set @ 1320', Shoe @ 1319', FC @ 1302' & ran 10 centralizers. Circ Csg. Cmt w/ BJ: Pump 250 sx of class 'C' + 2% Cacl2 + 1/4#/sx CF (13.7#-1.68). Tailed w/ 200 sx class 'C' + 2% Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 82 bbl brine water @ 6 bbl/min. Final circ w/ 225 psi. Bump plug w/ 1250 psi @ 22:00 hrs w/ good returns. Circ 26 sx cmt to pit. WOC. Test pipe rams & casing w/ 1000 psi, OK. Drill cmt from 1320' - 1330'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Staff Associate 07/27/01 SIGNATURE: _DATE __ Type or print name Arm Williams Telephone No. 713-609-4838 reig. Signed by (This space for State use)

TITLE

Paul Kautz Geologiet

DATE

APPROVED BY_

Conditions of approval, if any:

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