

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
E. .gov. Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
		³ Reason for Filing Code/ Effective Date DHC 5/29/01
⁴ API Number 30 - 025 - 35711	⁵ Pool Name Northwest Skaggs - Wildcat Glorieta R-11813 7/1/02	⁶ Pool Code 97203
⁷ Property Code 28840	⁸ Property Name Williams "34"	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
PO	34	19S	37E		330	South	2170	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method P	¹⁴ Gas Connection Date 12/3/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2830776	O	
024650	Dyenergy Midstream Ser Ltd 6 Desta Drive, Suite 3300 Midland, TX 79705	2831697	G	

IV. Produced Water

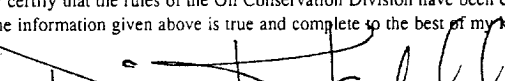
²³ POD 2831698	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 9/28/01	²⁶ Ready Date 12/26/01	²⁷ TD 7050	²⁸ PBTD Open Hole	²⁹ Perforations 5242 - 5313 6836 - 6918	³⁰ DHC, MC DHC - 3010
³¹ Hole Size 12 ¼ 7 7/8	³² Casing & Tubing Size 8 5/8 4 ½ 2 3/8 tbg	³³ Depth Set 1425 7050 5501	³⁴ Sacks Cement 675 Class C 1000 sx Class C & 1250 sx Class C Lite		

VI. Well Test Data

³⁵ Date New Oil 6/21/02	³⁶ Gas Delivery Date 6/21/02	³⁷ Test Date 7/01/02	³⁸ Test Length 24	³⁹ Tbg. Pressure NA	⁴⁰ Csg. Pressure
⁴¹ Choke Size NA	⁴² Oil 56 / 42 (75%)	⁴³ Water 198 / 196 (90%)	⁴⁴ Gas 101 / 0 (0%)	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name: Diane Kuykendall

Title: Production Analyst

Date: 9/13/02

Phone: 915-687-5955

OIL CONSERVATION DIVISION

Approved by:

COPIES SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Title:

Approval Date:

NOV 13 2002