

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-35815	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER						State Oil & Gas Lease No. _____	
2. Name of Operator Xeric Oil & Gas Corporation,						7. Lease Name or Unit Agreement Name Herradura	
3. Address of Operator P. O. Box 352, Midland, TX 79702						8. Well No. 2	
4. Well Location Unit Letter <u>JD</u> 850 Feet From The South Line and 1650 Feet From The East Line Section 15 Township 19S Range 38E NMPM Lea County						9. Pool name or Wildcat Nadine Drinkard ABO	
10. Date Spudded 2/9/02		11. Date T.D. Reached 2/28/02		12. Date Compl. (Ready to Prod.) 3/10/02		13. Elevations (DF& RKB, RT, GR, etc.) 3597 GR	
15. Total Depth 7780		16. Plug Back T.D. 7694		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7254-7660 Nadine Drinkard Abo						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Compensated Neutrom & Dual Laterolog						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT	GR RECORD	AMOUNT PULLED	
8 5/6"	24# J55	1636	12 1/4"	700 Sx Class C	Circ 219 Sx		
5 1/2"	17# J55 & N80	7780'	7 7/8"	1640 Sx Class C & Class H	Circ 126 Sx to Pit		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8"	7153	7153
26. Perforation record (interval, size, and number) 7254-7660, 1 SPF, 33 Holes, 0.42 Diameter				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED	
				7254-7660		10,000 gal 20% NEFE	
28. PRODUCTION							
Date First Production 3/10/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/6/02	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 206	Water - Bbl. 0	Gas - Oil Ratio 3,679
Flow Tubing Press. 110	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 56	Gas - MCF 206	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy Midstream Services, Limited Partnership						Test Witnessed By Donny Money	
30. List Attachments Inclination Report, Logs, Letter of Confidentiality							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Angie Crawford</u>				Printed Name Angie Crawford Title Production Analyst		Date 4/10/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1658	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2780	T. Miss	
T. 7 Rivers	2885	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4183	T. Simpson	
T. Glorieta	5458	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	5980	T. Gr. Wash	
T. Tubb	6520	T. Delaware Sand	
T. Drinkard	6890	T. Bone Springs	
T. Abo	7150	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1387		Sand				
1387	1664		Redbed				
1664	2336		Limestone				
2336	4956		Salt & Anhydrite				
4956	4258		Dolomite				
4258	5519		Anhydrite & Lime				
5519	7339		Dolomite				
7339	7681		Limestone				
7681	7780		Dolomite/Lime				