

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35815
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 27462

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352, Midland, TX 79702

4. Well Location

Unit Letter 0 850 feet from the South line and 1650 feet from the East line

Section 15 Township 19S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,597' GR

7. Lease Name or Unit Agreement Name:

Herradura

8. Well No.

#2

9. Pool name or Wildcat
Nadine Drinkard ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/02 TD well @ 7780'; run open hole logs.

3/1/02 RIH W/100 jts 5 1/2" 17# J55 & N80 csg; set @ 7780'.

3/2/02 Cmt W/970 Sx (35:65:6) "C" Gel + 5% salt + 0.4% FL-62 + 0.25 Celloflake; Tail W/670 Sx Class "H" + 0.5% FL-25; Displace W/2% KCL; Prewash W/1000 gals Sure-bond 111 to wash mud filtrate; Circulated 126 Sx cement to pit. Plug dn @ 12:45 P.M. CST.

3/3/02 WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 3/8/02

Type or print name Angie Crawford

(This space for State use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Telephone No. 915-683-3171

APR 15 2002

Conditions of approval, if any: