

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		² OGRID Number 157984
		³ API Number 30-025-35863
⁴ Property Code 19552	⁵ Property Name South Hobbs (GSA) Unit	⁶ Well No. 247

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	5	19-S	38-E		1487	North	2600	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	5	19-S	38-E		1380	North	1906	East	Lea
⁹ Proposed Pool 1 Hobbs; Grayburg - San Andres					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3623
¹⁶ Multiple No	¹⁷ Proposed Depth 4500'	¹⁸ Formation San Andres	¹⁹ Contractor CapStar Drilling	²⁰ Spud Date August, 2002

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20	16	Conductor	40	50	Surface
13-3/8	9-5/8	32	1650	1050	Surface
8-3/4	7	23	4500	950	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

See attached for proposed drilling program

BOP Program 3000# Ram Preventer

Well to be drilled as a directional well due to a surface obstruction situated above the bottomhole target

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mark Stephens

Printed name: **Mark Stephens (281) 552-1158**

Title: **Business Analyst (SG)**

OIL CONSERVATION DIVISION BY

Approved by:

PAUL F. KAUTZ
PETROLEUM ENGINEER

Title:

Approval **MAR 19 2002**

Expiration Date:

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

8
ms

Proposed Drilling Program
South Hobbs (GSA) Unit
Well No. 247
Lea County, New Mexico

A 16" conductor will be set and cemented to surface with 50 sx. cement. A 13-3/8" hole will be drilled from surface to approximately 1700'. This will allow for protection of all water zones and casing off of the Red Beds. A full string of 9-5/8", 32#, J-55 surface casing will be run and set 50' into the top of the Rustler Anhydrite with cement circulated to surface. The cement will be allowed to set for a minimum of eight (8) hours (minimum 500# compressive strength) and will then be tested to 1500 psi for 30 minutes before drilling resumes. After the casing is run and cemented, weld on 9-5/8" X 11" 3M casinghead housing and nipple up BOP stack (3000# Ram Preventer).

An 8-3/4" hole will be drilled out from surface casing point (1600') to +/- 4500' TVD. A full string of 7", 23#, J-55 production casing will be run to TD and cemented to surface (casing test to 1500 psi will be done by the completion rig).

