Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		TUELL ADINO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-025-35891	
1301 W. Grand Avenue, Artesia, NM	OIL CONSERVATION DIVISION		5. Indicate Type o	f Lease
88210 District III	2040 South Pacheco		STATE □	J FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Ga	
District IV 2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WE		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				
PROPOSALS.)	CATION FOR FEMALE (FORM C-10	n)roksoen		
1. Type of Well;			Laughli	in
Oil Well Gas Well	Other		8. Well No.	11
Name of Operator Matador Operating Company			8. Well No.	
3. Address of Operator			9. Pool name or W	Vildcat
	llas, TX 75231		Monument	t; Tubb
4. Well Location				
Unit Letter K : 1650 feet from the South line and 1875 feet from the West line				
Unit Letter K:	1650 feet from the Sou	th line and 18	/3 reet from the	West line
Section 4	Township 20S	Range 37E	NMPM	Lea County
	10. Elevation (Show whether			
	GR: 3603		<u>/</u>	
	Appropriate Box to Indicat			
	ITENTION TO:	L L	SEQUENT REF	
PERFORM REMEDIAL WORK	J PLUG AND ABANDON □	REMEDIAL WOR	к ⊔	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	vD ☆	ABANDONVIENT
	COMPLETION	CLIVICIVI JOB		_
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
Spudded well on May 4, 2002. Drill 12-1/4" hole to 1311'. On May 5, 2002 ran 30 jts of 8-5/8" 24# J-55 ST&C casing. Set @				
1311'. Pump 20 bbls fresh water ahead. Cement w/420 sx Class C Light +6# salt + 1/4# Flocele (12.5 ppg, yield 2.06). Tail w/ 200 sx				
Class C + 2% CaCl2 (14.8 ppg, yield 1.32). Displace w/fresh water. Circulate 143 sx to pit. Test blind rams and choke manifold to 1000 psi				
1000 psi				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
. 0.	Park			
SIGNATURE Mun	TIT	LE_Regulatory Analyst	DA	TE10/8/02
Type or print name	Sharon Cook		Telephone No.	214 007 7174
(This space for State use)		***************************************		214 90/-/1/4
		ORIGINAL SIGNE	D B Y	214 90/-/1/4
APPPROVED BV		ORIGINAL SIGNE PAUL F. KAU	D B Y TZ	NOV 1 F 2000
APPPROVED BY Conditions of approval, if any:	TITI		D B Y TZ	_DATE