

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35906
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Topaz
Well No. 1
Pool name or Wildcat Nadine : Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter C : 400 Feet From The North Line and 2050 Feet From The West Line Section 25 Township 19S Range 38E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3589 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/02 - Spud well w/ fresh water mud & 12 1/4" bit @ 4 PM MST

5/24/02 - TD surface hole @ 1735' - RIH w/ 41 jts of 8 5/8" - 23# - J55 - ST&C casing (1735') set @ 1730' Cement w/ 500 sx class "C" + 2% Cacl₂ + 1/4 #/sx celloflake, tail w/ 200 sx class "C" + 2% Cacl₂ Cement did not circulate - WOC for 6 hrs - run Temperature Survey & find TOC @ 110' - use 1 lb tag cement @ 109' - pump 75 sx class "C" cement and circulate 10 sx to surface

5/26/02 - WOC 24 hrs and NU-BOP, test BOP to 3000 psi - start drilling 7 7/8" hole w/ brine water mud

ATTACHMENTS : TEMPERATURE SURVEY & CEMENT RECORD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 06-06-02
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/ 686-2027

(This space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUF DATE _____
CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

JUN 13 2002



CEMENT JOB REPORT

CUSTOMER Trilogy Operating, Inc.				DATE 25-MAY-02		F.R. # 270518573		SERV. SUPV. Mark J. Jaramez						
LEASE & WELL NAME Tepaz #1 - API 3002339060000				LOCATION Sec 24 T19S R38E				COUNTY-PARISH-BLOCK Lea New Mexico						
DISTRICT Hobbs				DRILLING CONTRACTOR RIG # Star Drilling #3				TYPE OF JOB Spacers-Top						
SIZE & TYPE OF PLUGS				LIST-CSG-HARDWARE				PHYSICAL SLURRY PROPERTIES						
								SACKS OF	SLURRY V	SLURRY Y	WATER GPS	PUMP TIME	BH SLURRY	BH MIX
MATERIALS FURNISHED BY DJ														
C NEAT								82	14.8	1.33	6.33		19	12.09
Available Mix Water 500				Bbl. Available Displ. Fluid 450								TOTAL	19	12.09
HOLE				TBO-CSG-B.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH		SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE			
				1.05	1.5	TBO	110	J-55						
LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
8.625	24	CSG	1735						1	8RD	WATER BASED MUD	9.5		
DISPL. VOLUME				DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TDG PSI		MAX CSG PSI		MIX WATER SOURCE	
VOLUME	UOM	TYPE	WGT.	GUMP FLUID	TD REV.	SO. PSI	RATED	Operator	RATED	Operator				
0	BBLS			0	0	0	0	0	0	0	1000	RIG		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:														
PRESSURE/RATE DETAIL								EXPLANATION						
TIME HR:MIN.	PRESSURE - PSI		RATE	Bbl FLUID	FLUID	SAFETY MEETING: BJ CREW ☒ CO. REP. ☐								
	PIPE	ANNULUS				TEST LINES 1000 PSI								
						CIRCULATING WELL - RIG ☐ BJ ☒								
02:55						SAFETY MEETING / TEST LINES 1000 #S								
03:00	450		2	11 H2O		BREAK CIR / TOP OF @ CMT 110'								
03:08	450		2	19 CMT		START CMT / 12 SX C								
03:20						SHUT DOWN CIRCULATED 10 SX TO PIT								
						TEMP. SURVEY TRUCK TOOK 5 HRS TO GET TO LOC.								
						FOUND TOP OF CMT 110'								
						1" TOOK 3 HRS TO GET TO LOC.								
BUMPED	PSI TO BUMP	TEST FLOAT	BBL CMT RETURNS	TOTAL BBL. PUMP	PSI LEFT ON	SPOT TOP OUT	SERV. SUPV.							
Y ☐ N ☒	0	Y ☐ N ☒	0	18	0	Y ☐ N ☒								