

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35963
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Diamond
Well No. 1
Pool name or Wildcat Nadine : Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3592 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drinkard Completion ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

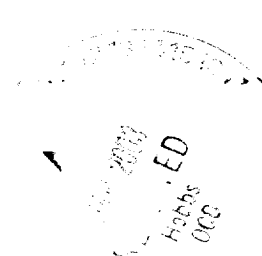
12/21/02 - MIRU pulling unit, POH w/ rods & tbg - temporarily abandon Abo Formation w/ CIBP set @ 7255'
Abo Production is 27 BOPD + 3 BWPD + 37 MCFD

12/23/02 - Perforate Drinkard from 6944'-6950', 6954'-6958', 6966'-6970', 7017'-7030', 7050'-7054', 7057'-7060', total 68 holes
Acidize w/ 3000 gals 15% NEFE - swab back load w/ good shows of gas - POH to frac down csg

12/24/02 - Frac down csg w/ 72,000 gals Borate gel + 115,000# 16/30 Ottawa sand @ 20 BPM

12/26/02 - Flow down csg, RIH w/ tbg and Pkr, set Pkr @ 6844' - swab well to flowing

12/30/02 - Well flowing on 32/64" choke w/ FTP=275 psi at a rate of 33 BOPD + 10 BWPD + 1010 MCFD
CIBP @ 7255' will remain until Drinkard pressure drops



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Mooney

TITLE Petroleum Engineer

DATE 01-03-03

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE JAN 09 2003

CONDITIONS OF APPROVAL, IF ANY: