

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35963

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Trilogy Operating, Inc

Address of Operator
P.O. Box 7606, Midland, Texas 79708

Lease Name or Unit Agreement Name

Diamond

Well No.

1

Pool name or Wildcat

Nadine : Drinkard-Abo

Well Location

Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line

Section 24 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3592 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10/02 - Spud well w/ fresh water mud @ 9:30 PM MST - 8/10/02, 12 1/4" hole

8/12/02 - TD surface hole @ 1690' - RIH w/ 38 jts 8 5/8"-24#-J55-ST&C casing, 1692' set @ 1687'
Cement w/ lead-550 sx class "C" + 4% GEL + 2% cACL2, Tail W/ 200 sx class "C" + 2% Cacl2
Circulate 150 sx cement to surface - WOC 24 hrs - NU BOP and test to 2000 psi

8/14/02 - Drill 7 7/8" hole w/ brine water mud system

8/29/02 - TD 7 7/8" hole @ 7750', run open hole logs and decide to run casing to test Abo & Drinkard Formations

8/30/02 - RIH w/ 193 jts 5 1/2" - 17# & 20# - N-80 casing, 7755' set @ 7750'
Cement w/ lead - 1030 sx 35:65:6 Poz "C" + 1/4 #/sx celloflake + 0.4% FL-62 + 5% salt
tail w/ 600 sx class "H" + 0.5% FL-25 - circulate 93 sx of cement to surface

9/01/02 - Wait on completion rig, waiting on gas sales line before completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Petroleum Engineer

DATE 09-14-02

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use) ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 2002