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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order JUN 1961 61586156)

| | | | | | | | |
|---|--|-------------------------|----------------------|--|---------------------|--|--|
| Name of Company Continental Oil Company | | | | Address Box 427, Hobbs, New Mexico | | | |
| Lease Britt B-15 | Well No. 10 | Unit Letter F | Section 15 | Township 20S | Range 37E | | |
| Date Work Performed 5-12-61 to 6-4-61 | Pool Momment Tubb & Undesignated | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Dual Complete |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Set BP @ 5830'. Tstd. casing w/1000#, held press for 30 min. Perf Blinebry 5782-5802. Treated Blinebry perfs. w/3000 gal 15% acid. Breakdown press 2200#, treating press. 3300#, Avg. Inj. Rate 5.3 BPM. Swabbed and tested. Drilled out bridge plug @ 5830'. Ran packer and sleeve valves. Packer set @ 6351'. Ran 2nd string of tubing. Swabbed Blinebry 5782-5802. Acidized Blinebry w/1000 gal. MCA Inj. rate 1.5 Bpm @ 3300 lbs. 10 min SIP 2400 lbs. Acidized Blinebry w/5000 gal 15% acid min. press 2600#. Max press 2900#. Inj. Rate 3.3 BPM. Swabbed in Tubb 6430-6534. Blinebry 5782-5802, flowed 137 BO, 0 BW in 24 hrs. 17/64" chk, TP 100 lbs, CP 900 lbs. w/190 MCFGPD & GOR 1387.

| | | |
|---------------------------------------|-------------------------------------|---|
| Witnessed by V. W. Davidson | Position Drilling Foreman | Company Continental Oil Company |
|---------------------------------------|-------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|---------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | 6-4-61 | 137 | 190 | 0 | 1387 | |

U.S.G.S. OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--------------------------------------|--|
| Approved by E. W. Standley | Name <i>E. W. Standley</i> |
| Title District Engineer | Position District Superintendent |
| Date 6-9-61 | Company Continental Oil Company |