

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

COPIES RECEIVED	
DESCRIPTION	
DATE	
BY	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amenada Hess Corporation

3. Address of Operator  
Drawer "D", Monument, New Mexico 88265

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 20-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State "Q"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Monument - Paddock

15. Elevation (Show whether DF, RT, GR, etc.)  
3545' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set RTTS tool at 5008'. Squeezed Paddock zone perforations 5130' to 5160' with 150 sx. Class "C" cement. Drilled hard cement from 4592' to 5160'. Circulated hole clean to TD @ 5300'. Perforated 6-5/8" casing from 5155' to 5159' and 5187' to 5190' with two shots per ft. Acidized perfs. 5190' to 5155' with 1500 gals. 28% Super XW acid with ball sealers. Swab tested. Acidized perfs. 5155' to 5190' with 15% NE acid. Swab tested. Ran production equipment and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 4-30-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 2 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1974

OIL CONSERVATION COMM.  
HOBBBS, N. M.