

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-06126

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Marathon Oil Company

3. Address of Operator
 P.O. Box 2409, Hobbs, NM 88240

4. Well Location
 Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 16 Township 20-S Range 37-E NMPM LEA County

7. Lease Name or Unit Agreement Name
 HANSEN STATE

8. Well No.
 3

9. Pool name or Wildcat
 MONUMENT PADDOCK

10. Date Spudded 05/18/96 11. Date T.D. Reached 06/04/96 12. Date Compl.(Ready to Prod.) 07/13/96 13. Elevations(DF & RKB, RT, GR, etc.) GR: 3562' KB: 3576' 14. Elev. Casinghead

15. Total Depth 7986' 16. Plug Back T.D. 7984' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 PADDOCK FORMATION 5198-5238'

20. Was Directional Survey Made
 YES (SEE ATTACHED)

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		266'	11"	200 SXS	
7"		3700'	8 3/4"	800 SXS	
4 1/2"	11.6#	6800'	6 1/8"	410 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							N/A

26. Perforation record (interval, size, and number)
 5198' -5238' 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5198' -5238' 2500 GALS 15% ACID & 120 BS

28. PRODUCTION

Date First Production 9/13/96 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 9/13/96 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 240 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 10 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD Test Witnessed By HALLUM

30. List Attachments
 DIRECTIONAL SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Scott Hodges* Printed Name SCOTT HODGES Title FIELD TECH Date 10/23/96