

FEDERAL OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

John H. Hendrix Corporation

525 Midland Tower, Midland, Texas 79701

(Check proper box)

(If lease explain)

Change of Operator  
4/1/77

Change of ownership give name and address of previous operator  
XXXXX Bruce A. Wilbanks, P. O. Box 763, Midland, Texas 79701

Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wood State A	2	Eunice Monument	State, Federal or Fee	B-2406
Location:	Unit Letter F, 1980 Feet From The North Line and 1650 Feet From The West			
Line of Section	Township	Range	NMPM	County
16	20-S	37-E	Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rng. Are they naturally separated? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Shallow	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENT RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Initial Test Results (oil, water, gas w/s, etc.)	
Length of Test	Tubing Pressure	Flow Rate	Shoe Size
Actual Prod. During Test	Oil-Bbls.	MCF	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flow Rate (MCF)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-In)	Shoe Pressure (Start-In)	Shoe Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura L. Wright  
(Signature)

Production Clerk  
(Title)

April 6, 1977  
(Date)

OIL CONSERVATION COMMISSION  
APR 11 1977

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
Orig. Signed By  
Jerry Sexton  
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, lease, or transporter or other substantial change of condition.

RECEIVED

APR 8 1977

U.S. DEPARTMENT OF COMMERCE  
WASHINGTON, D.C.