

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-06208</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>BELL RAMSAY (NCT-B)</b>
8. Well No. <b>2</b>
9. Pool name or Wildcat <b>EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

4. Well Location  
 Unit Letter **M** : **660** feet from the **SOUTH** line and **660** feet from the **WEST** line  
 Section **33** Township **20S** Range **37E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.**

THE COMPLETION MUST BE NOTICED IN  
 ACCORDANCE WITH THE REQUIREMENTS OF  
 RULE 1103 FOR THE C-103  
 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:

IC

dp

Bell Ramsay NCT-B #2      WBS# UWP. 3- A0005-ABN  
 API: 30-025-06208  
 Eumont/Jalmat Pool  
 Lea County, New Mexico  
 Thursday, November 30, 2000

Procedure to Plug & Abandon

**Notify OCD 24 hrs prior to operations.**

1. This procedure will P & A the Bell Ramsay NCT-B #2.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Set CIBP @ 2600' (100' above top perms @ 2690'). Dump Bail 35' of cmt. Tag plug.
5. Spot 104' of Class C cmt from 1,300' to 1,194' (top of salt & shoe). Tag plug.
6. Spot 21 sx Class C cmt plug from 94' to surf (surf & shoe). Tag plug. RD Sierra. WOC.
7. ND BOP. RD PU.
8. ND wellhead. Cut off casing 4' below GL & cap.
9. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.  
 Bell Ramsay NCT-B #2  
 660 FSL & 660 FWL  
 T-20-S, R-37-E, Sec. 33, Unit M  
 Lea County, NM

10. Remove all eqp., deadmen, and junk from location.
11. Fill any pits and level location.

Class C Cement: (329 sx)  
 1% CaCl (Cement Accelerator)  
 0.5 BA-10 (Fluid Loss Additive)  
 0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (88 BBL w/ 1287.5 # of gel)

Casing	Depth
Surface Csg	15" @ 38'
Intermediate Csg	9.625" @ 1254'
Production Csg	7" @ 3654'
Formation Tops	Depth
Top of Salt	1304'
Yates	2665'
7 Rivers	2929'
Queen	3375'
Penrose	3498'

CJ Affeld  
 Petroleum Engineer  
 CTN 687-7271  
 HM 915 694 – 3884

# CURRENT WELL DATA SHEET

**FIELD:** Eumont

**WELL NAME:** Bell Ramsay NCT-B #2

**FORMATION:** Yates-7 Rvrs Qn

**LOC:** 660' FSL & 660' FWL, Unit M  
**TOWNSHIP:** 20S  
**RANGE:** 37E

**SEC:** 33  
**COUNTY:** Lea  
**STATE:** NM

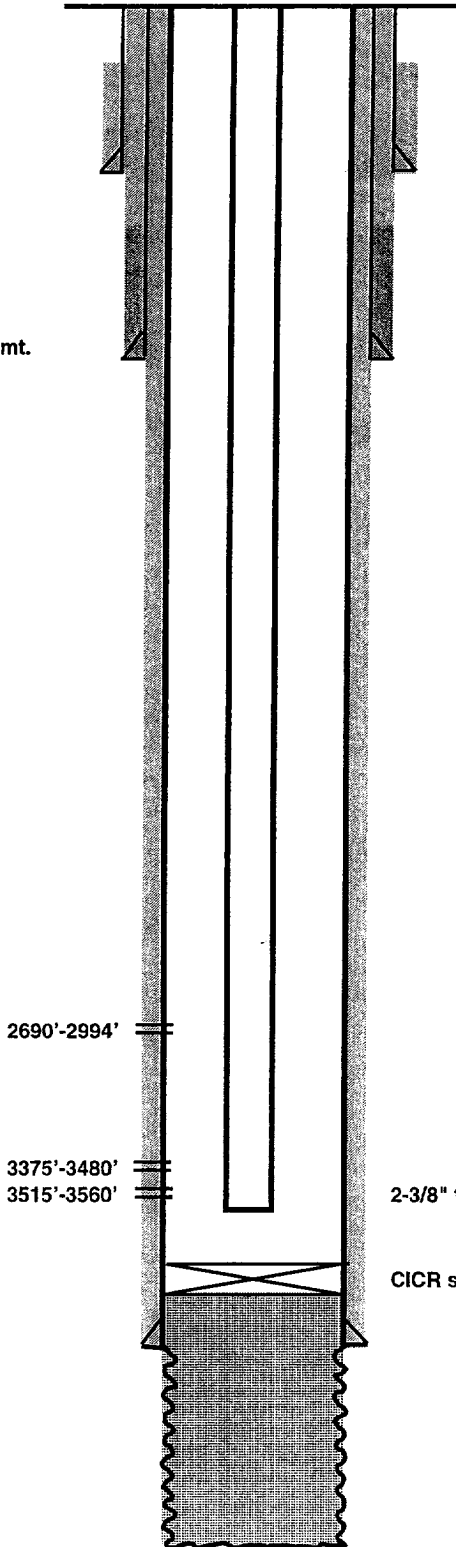
**GL:** 3530'  
**KB to GL:** 8.25'  
**DF to GL:**

**CURRENT STATUS:**  
**API NO:** 30-025-06208  
**REFNO:** FA7326

16", 50#, 8thd  
Set @ 38' w/60 sx cmt.  
Did not circulate.

9 5/8", 32#, 8thd  
Set @ 1255' w/600 sx cmt.  
Circulated.

7", 22#, 10thd  
Set @ 3654' w/200 cmt.  
Circ??



Date Completed: 7/02/37

Initial Formation:

Completion Data:

Acadz w/2000 gals 14% non-inhibitor solution.

Subsequent Operations:

(11/38) Acadz w/3000 gals 15% non-inhibitor solution.

(2/42) Install ppg equip.

(7/55) Plugged back f/3840'-3815' w/40 gals hydromite.  
Treated OH w/16,000 gals lse oil w/1# spg. CO to 3815'.  
Treat OH 3714'-3815' w/8,000 gals lse oil w/1# spg.

(4/56) Set CIRC @ 3640'. Sqz OH w/500 sx. Perf 7" csg @  
3515'-3560' & 3375'-3480' w/2, 1/2" JHPF. Acadz w/1000 gals  
15% mud acid.

(8/96) Replaced bad 7" csg. Acadz 3375'-3560' w/1500 gals  
15% HCL. Frac'd 3375'-3560' w/1000 gals 7-1/2% HCL,  
51,000 gals 50Q gel & 182,500# 12/20 sd. Perf'd 2690'-2994'  
w/4" 1 JHPF. Acadz 2690'-2994' w/1000 gals 7-1/2% HCL.  
Frac'd 2690'-2994' w/51,000 gals 50Q gel & 182,500# 12/20  
sd. CO 3630'. RIH w/tbg - landed @ 3530'.

2690'-2994'

3375'-3480'

3515'-3560'

2-3/8" tbg @ 3530'

CIRC set @ 3640'; sqz OH w/500 sx