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District II - (505) 748-1283
811 S. First
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District III - (505) 334-6178
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Aztec, NM 87410

New Mexico
En Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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H-0421

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

- I. Operator: Texaco Exploration & Production Inc OGRID #: 022351
Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240
Contact Party: Paula Ives Phone #: (505) 397-0432
- II. Name of Well: S. J. Sarkeys #2 API #: 30 025 06792
Location of Well: Unit Letter D, 660 Feet from the North line and 660 feet from the West line,
Section 26, Township 21S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 05-12-97
Date Workover Procedures were Completed: 05-29-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
Please see attached.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Blinebry Oil & Gas
- VII. AFFIDAVIT:

State of N. M.)
) ss.
County of Lea)

Russell S. Pool, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Senior Engineer Hobbs Operating Unit
(Title)

[Handwritten mark]

S. J. Sarkeys #2

SUBSCRIBED AND SWORN TO before me this 9th day of February, 1998.

John Ayers
Notary Public John Ayers

My Commission expires: 2/29/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 5-29-97, 1997.

Paul J. Klantz
District Supervisor, District 1
Oil Conservation Division **Geologist**
Date: 2/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Production Projection

Well Name & #: _____

S. J. Sarkeys #2

Prior Oil Prod. Rate (BOPD): _____

5

Producing Formation: _____

Blinebry Oil & Gas

Oil Decline Factor: _____

0.995970207

Oil Decline Rate (%): _____

5

Prior Gas Prod. Rate (MCFGD): _____

180

Gas Decline Rate (%): _____

24

Completion Date (m/yr): _____

May-97

0.977389794

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
May-97	152	5472	152	5472
Jun-97	151	5348	303	10820
Jul-97	151	5227	454	16048
Aug-97	150	5109	604	21157
Sep-97	150	4994	754	26150
Oct-97	149	4881	903	31031
Nov-97	148	4770	1051	35802
Dec-97	148	4663	1199	40464
Jan-98	147	4557	1346	45021
Feb-98	147	4454	1493	49475
Mar-98	146	4353	1639	53829
Apr-98	145	4255	1784	58084
May-98	145	4159	1929	62242
Jun-98	144	4065	2073	66307
Jul-98	144	3973	2217	70280
Aug-98	143	3883	2360	74163
Sep-98	142	3795	2502	77958
Oct-98	142	3709	2644	81667
Nov-98	141	3625	2786	85293
Dec-98	141	3544	2926	88836
Jan-99	140	3463	3067	92300
Feb-99	140	3385	3206	95685
Mar-99	139	3309	3345	98993
Apr-99	139	3234	3484	102227
May-99	138	3161	3622	105388
Jun-99	137	3089	3759	108477
Jul-99	136	3019	3896	111496
Aug-99	136	2951	4032	114447
Sep-99	136	2884	4168	117331
Oct-99	135	2819	4303	120151
Nov-99	135	2755	4438	122906
Dec-99	134	2693	4572	125599
Jan-00	134	2632	4706	128231
Feb-00	133	2573	4839	130804
Mar-00	133	2514	4971	133318
Apr-00	132	2458	5103	135776

Production Projection

May-00	131	2402	5235	138178
Jun-00	131	2348	5366	140526
Jul-00	131	2348	5366	140526
Aug-00	130	2295	5496	142821
Sep-00	130	2243	5626	145063
Oct-00	129	2192	5755	147255
Nov-00	129	2143	5884	149398
Dec-00	128	2094	6012	151492
Jan-01	128	2047	6140	153539
Feb-01	127	2000	6267	155539
Mar-01	127	1955	6394	157494
Apr-01	126	1911	6520	159405
May-01	126	1868	6646	161273
Jun-01	125	1826	6771	163099
Jul-01	125	1826	6771	163099
Aug-01	125	1784	6896	164883
Sep-01	124	1744	7020	166627
Oct-01	124	1705	7144	168332
Nov-01	123	1666	7267	169998
Dec-01	123	1628	7390	171626
Jan-02	122	1592	7512	173217
Feb-02	122	1556	7634	174773
Mar-02	121	1520	7755	176293
Apr-02	121	1486	7876	177779
May-02	120	1452	7996	179232
Jun-02	120	1420	8116	180651
Jul-02	120	1420	8116	180651
Aug-02	119	1387	8235	182039
Sep-02	119	1356	8354	183395
Oct-02	118	1325	8472	184720
Nov-02	118	1295	8590	186016
Dec-02	117	1266	8707	187282
Jan-03	117	1238	8824	188519
Feb-03	116	1210	8941	189729
Mar-03	116	1182	9057	190911
Apr-03	116	1155	9172	192066
May-03	115	1129	9287	193196
Jun-03	115	1104	9402	194300
Jul-03	114	1079	9516	195378
Aug-03	114	1054	9630	196433
Sep-03	113	1031	9743	197463
Oct-03	113	1007	9855	198471
Nov-03	112	985	9968	199455
Dec-03	112	962	10080	200418
Jan-04	111	941	10191	201358
Feb-04	111	919	10302	202277
Mar-04	110	898	10412	203176
Apr-04	110	878	10522	204054
May-04	110	858	10632	204912

Production Projection

Jun-04	109	839	10741	205751
Jul-04	109	820	10850	206571
Aug-04	108	801	10958	207372
Sep-04	108	783	11066	208156
Oct-04	107	766	11173	208921
Nov-04	107	748	11280	209670
Dec-04	107	731	11387	210401
Jan-05	106	715	11493	211116
Feb-05	106	699	11599	211814
Mar-05	105	683	11704	212497
Apr-05	105	667	11809	213165
May-05	104	652	11913	213817
Jun-05	104	638	12017	214454
Jul-05	104	623	12121	215078
Aug-05	103	609	12224	215687
Sep-05	103	595	12327	216282
Oct-05	102	582	12429	216864
Nov-05	102	569	12531	217432
Dec-05	102	556	12632	217988
Jan-06	101	543	12734	218531
Feb-06	101	531	12834	219062
Mar-06	100	519	12935	219581
Apr-06	100	507	13034	220089
May-06	99	496	13134	220584
Jun-06	99	485	13233	221069
Jul-06	99	474	13332	221542
Aug-06	98	463	13430	222005
Sep-06	98	452	13528	222458
Oct-06	97	442	13625	222900
Nov-06	97	432	13722	223332
Dec-06	97	422	13819	223755
Jan-07	96	413	13915	224167
Feb-07	96	404	14011	224571
Mar-07	96	394	14107	224965
Apr-07	95	385	14202	225351
May-07	95	377	14297	225728
Jun-07	94	368	14391	226096
Jul-07	94	360	14485	226456
Aug-07	94	352	14579	226808
Sep-07	93	344	14672	227151
Oct-07	93	336	14765	227487
Nov-07	93	328	14857	227816
Dec-07	92	321	14950	228137
Jan-08	92	314	15041	228451
Feb-08	91	307	15133	228757
Mar-08	91	300	15224	229057
Apr-08	91	293	15314	229350
May-08	90	286	15405	229636
Jun-08	90	280	15495	229916

Production Projection

Jul-08	90	274	15584	230190
Aug-08	89	267	15673	230457
Sep-08	89	261	15762	230719
Oct-08	88	255	15851	230974
Nov-08	88	250	15939	231224
Dec-08	88	244	16027	231468
Jan-09	87	238	16114	231706
Feb-09	87	233	16201	231939
Mar-09	87	228	16288	232167
Apr-09	86	223	16374	232390
May-09	86	218	16460	232607
Jun-09	86	213	16546	232820
Jul-09	85	208	16631	233028
Aug-09	85	203	16716	233231
Sep-09	85	199	16801	233430
Oct-09	84	194	16885	233624
Nov-09	84	190	16969	233813
Dec-09	84	185	17053	233999
Jan-10	83	181	17136	234180
Feb-10	83	177	17219	234357
Mar-10	83	173	17301	234530
Apr-10	82	169	17384	234700
May-10	82	165	17466	234865
Jun-10	82	162	17547	235027
Jul-10	81	158	17629	235185
Aug-10	81	154	17710	235339
Sep-10	81	151	17790	235490
Oct-10	80	148	17870	235638
Nov-10	80	144	17950	235782
Dec-10	80	141	18030	235923
Jan-11	79	138	18109	236060
Feb-11	79	135	18188	236195
Mar-11	79	132	18267	236327
Apr-11	78	129	18346	236455
May-11	78	126	18424	236581
Jun-11	78	123	18501	236704
Jul-11	77	120	18579	236824
Aug-11	77	117	18656	236941
Sep-11	77	115	18733	237056
Oct-11	77	112	18809	237168
Nov-11	76	110	18885	237278
Dec-11	76	107	18961	237385
Jan-12	76	105	19037	237489
Feb-12	75	102	19112	237592
Mar-12	75	100	19187	237692
Apr-12	75	98	19262	237789
May-12	74	96	19336	237885
Jun-12	74	93	19410	237978
Jul-12	74	91	19484	238070

Production Projection

Aug-12	73	89	19558	238159
Sep-12	73	87	19631	238246
Oct-12	73	85	19704	238331
Nov-12	73	83	19776	238414
Dec-12	72	81	19849	238496
Jan-13	72	80	19921	238575
Feb-13	72	78	19992	238653
Mar-13	71	76	20064	238729
Apr-13	71	74	20135	238803
May-13	71	73	20206	238876
Jun-13	71	71	20276	238947
Jul-13	70	69	20347	239016
Aug-13	70	68	20417	239084
Sep-13	70	66	20486	239150
Oct-13	69	65	20556	239215
Nov-13	69	63	20625	239279
Dec-13	69	62	20694	239340
Jan-14	69	60	20763	239401
Feb-14	68	59	20831	239460
Mar-14	68	58	20899	239518
Apr-14	68	56	20967	239574
May-14	68	55	21034	239629
Jun-14	67	54	21101	239683
Jul-14	67	53	21168	239736
Aug-14	67	52	21235	239787
Sep-14	66	50	21302	239838
Oct-14	66	49	21368	239887
Nov-14	66	48	21434	239935
Dec-14	66	47	21499	239982
Jan-15	65	46	21565	240028
Feb-15	65	45	21630	240073
Mar-15	65	44	21694	240117
Apr-15	65	43	21759	240160
May-15	64	42	21823	240202
Jun-15	64	41	21887	240243
Jul-15	64	40	21951	240283
Aug-15	64	39	22015	240322
Sep-15	63	38	22078	240360
Oct-15	63	37	22141	240398
Nov-15	63	37	22204	240434
Dec-15	63	36	22266	240470
Jan-16	62	35	22329	240505
Feb-16	62	34	22391	240539
Mar-16	62	33	22452	240572
Apr-16	62	33	22514	240605
May-16	61	32	22575	240637
Jun-16	61	31	22636	240668
Jul-16	61	30	22697	240698
Aug-16	61	30	22758	240728

Production Projection

Sep-16	60	29	22818	240757
Oct-16	60	28	22878	240786
Nov-16	60	28	22938	240814
Dec-16	60	27	22997	240841
Jan-17	59	27	23057	240867
Feb-17	59	26	23116	240893
Mar-17	59	25	23175	240919
Apr-17	59	25	23233	240943
May-17	58	24	23292	240968
Jun-17	58	24	23350	240991
Jul-17	58	23	23408	241014
Aug-17	58	23	23465	241037
Sep-17	57	22	23523	241059
Oct-17	57	22	23580	241081
Nov-17	57	21	23637	241102
Dec-17	57	21	23694	241122
Jan-18	57	20	23750	241143
Feb-18	56	20	23806	241162
Mar-18	56	19	23863	241182
Apr-18	56	19	23918	241200
May-18	56	18	23974	241219
Jun-18	55	18	24029	241237
Jul-18	55	18	24085	241254
Aug-18	55	18	24139	241272
Sep-18	55	17	24194	241288
Oct-18	55	16	24249	241305
Nov-18	54	16	24303	241321
Dec-18	54	16	24357	241337
Jan-19	54	15	24411	241352
Feb-19	54	15	24465	241367
Mar-19	53	15	24518	241382
Apr-19	53	14	24571	241396
May-19	53	14	24624	241410
Jun-19	53	14	24677	241423
Jul-19	53	13	24729	241437
Aug-19	52	13	24782	241450
Sep-19	52	13	24834	241463
Oct-19	52	12	24886	241475
Nov-19	52	12	24938	241487
Dec-19	52	12	24989	241499
Jan-20	51	12	25040	241511
Feb-20	51	11	25091	241522
Mar-20	51	11	25142	241533
Apr-20	51	11	25193	241544
May-20	50	11	25243	241555
Jun-20	50	10	25294	241565
Jul-20	50	10	25344	241576
Aug-20	50	10	25394	241585
Sep-20	50	10	25443	241595

Production Projection

Oct-20	49	9	25493	241605
Nov-20	49	9	25542	241614
Dec-20	49	9	25591	241623
Jan-21	49	9	25640	241632
Feb-21	49	9	25689	241640
Mar-21	48	8	25737	241649
Apr-21	48	8	25786	241657
May-21	48	8	25834	241665
Jun-21	48	8	25881	241673
Jul-21	48	8	25929	241681
Aug-21	48	8	25977	241688
Sep-21	47	7	26024	241696
Oct-21	47	7	26071	241703
Nov-21	47	7	26118	241710
Dec-21	47	7	26165	241717
Jan-22	47	7	26211	241724
Feb-22	46	6	26258	241730
Mar-22	46	6	26304	241737
Apr-22	46	6	26350	241743
May-22	46	6	26396	241749
Jun-22	46	6	26441	241755
Jul-22	45	6	26487	241761
Aug-22	45	6	26532	241767
Sep-22	45	6	26577	241772
Oct-22	45	5	26622	241778
Nov-22	45	5	26667	241783
Dec-22	45	5	26711	241788
Jan-23	44	5	26756	241794
Feb-23	44	5	26800	241799
Mar-23	44	5	26844	241803
Apr-23	44	5	26888	241808
May-23	44	5	26931	241813
Jun-23	43	5	26975	241817
Jul-23	43	4	27018	241822
Aug-23	43	4	27061	241826
Sep-23	43	4	27104	241830
Oct-23	43	4	27147	241835
Nov-23	43	4	27190	241839
Dec-23	42	4	27232	241843
Jan-24	42	4	27274	241847
Feb-24	42	4	27316	241850
Mar-24	42	4	27358	241854
Apr-24	42	4	27400	241858
May-24	42	4	27442	241861
Jun-24	41	3	27483	241865
Jul-24	41	3	27524	241868
Aug-24	41	3	27565	241871
Sep-24	41	3	27606	241875
Oct-24	41	3	27647	241878

Production Projection

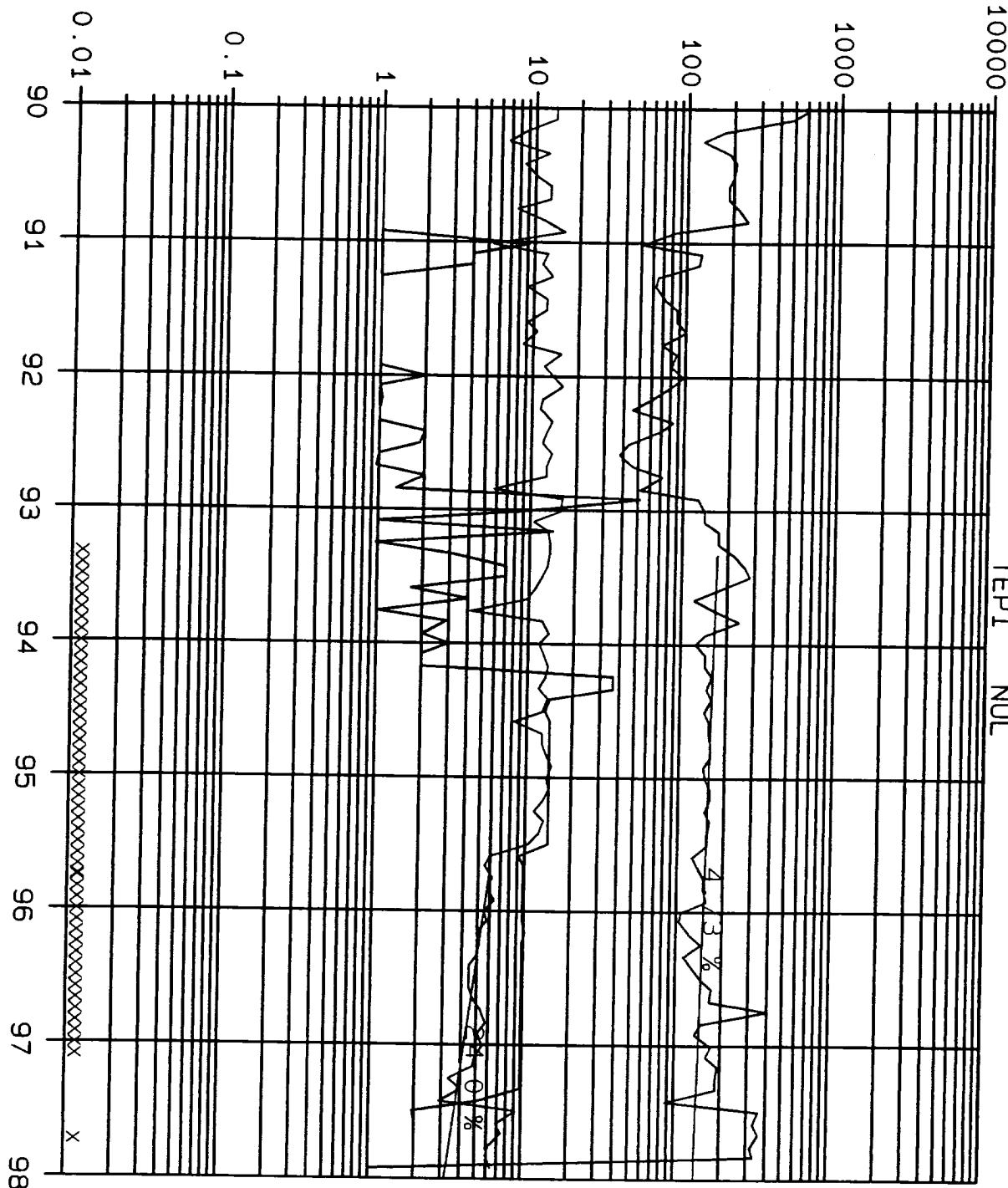
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Dec-24	40	3	27728	241884
Jan-25	40	3	27768	241887
Feb-25	40	3	27808	241890
Mar-25	40	3	27848	241893
Apr-25	40	3	27888	241895
May-25	40	3	27928	241898
Jun-25	39	3	27967	241901
Jul-25	39	3	28007	241903
Aug-25	39	3	28046	241906
Sep-25	39	2	28085	241908
Oct-25	39	2	28123	241911
Nov-25	39	2	28162	241913
Dec-25	39	2	28201	241915
Jan-26	38	2	28239	241918
Feb-26	38	2	28277	241920
Mar-26	38	2	28315	241922
Apr-26	38	2	28353	241924
May-26	38	2	28391	241926
Jun-26	38	2	28428	241928
Jul-26	37	2	28466	241930
Aug-26	37	2	28503	241932
Sep-26	37	2	28540	241934
Oct-26	37	2	28577	241936
Nov-26	37	2	28614	241937
Dec-26	37	2	28651	241939
Jan-27	37	2	28687	241941
Feb-27	36	2	28724	241943
Mar-27	36	2	28760	241944
Apr-27	36	2	28796	241946
May-27	36	2	28832	241947
Jun-27	36	2	28868	241949
Jul-27	36	1	28904	241950
Aug-27	36	1	28939	241952
Sep-27	35	1	28974	241953
Oct-27	35	1	29010	241955
Nov-27	35	1	29045	241956
Dec-27	35	1	29080	241957
Jan-28	35	1	29115	241959
Feb-28	35	1	29149	241960
Mar-28	35	1	29184	241961
Apr-28	34	1	29218	241962
May-28	34	1	29252	241963
Jun-28	34	1	29287	241965
Jul-28	34	1	29321	241966
Aug-28	34	1	29354	241967
Sep-28	34	1	29388	241968
Oct-28	34	1	29422	241969
Nov-28	33	1	29455	241970

Production Projection

Dec-28	33	1	29488	241971
Jan-29	33	1	29522	241972
Feb-29	33	1	29555	241973
Mar-29	33	1	29588	241974
Apr-29	33	1	29620	241975
May-29	33	1	29653	241976
Jun-29	33	1	29685	241977
Jul-29	32	1	29718	241977
Aug-29	32	1	29750	241978
Sep-29	32	1	29782	241979
Oct-29	32	1	29814	241980
Nov-29	32	1	29846	241981
Dec-29	32	1	29878	241981
Jan-30	32	1	29909	241982
Feb-30	31	1	29941	241983
Mar-30	31	1	29972	241984
May-30	31	1	30003	241984
Jun-30	31	1	30034	241985
Jul-30	31	1	30065	241986
Aug-30	31	1	30096	241986
Sep-30	31	1	30127	241987
Oct-30	30	1	30158	241988
Nov-30	30	1	30188	241988
Dec-30	30	1	30218	241989
Jan-31	30	1	30249	241989
Mar-31	30	1	30279	241990
Apr-31	30	1	30309	241991
May-31	30	1	30339	241991
May-31	30	1	30368	241992
Jun-31	30	1	30398	241992
Jul-31	29	0	30427	241993
Aug-31	29	0	30457	241993
Sep-31	29	0	30486	241994
Oct-31	29	0	30515	241994
Nov-31	29	0	30544	241995
Dec-31	29	0	30573	241995
Jan-32	29	0	30602	241995
Mar-32	29	0	30631	241996
Apr-32	28	0	30659	241996
May-32	28	0	30688	241997
May-32	28	0	30716	241997
Jun-32	28	0	30744	241998
Jul-32	28	0	30772	241998
Aug-32	28	0	30800	241998
Sep-32	28	0	30828	241999
Oct-32	28	0	30856	241999
Nov-32	28	0	30884	241999
Dec-32	27	0	30911	242000
			30939	242000

SARKEYS, S. J. 2 BLINEBRY OIL AND GAS

TEPI NUL



YEARS

LEASE DATA
 LSE 011076
 FLD 06660
 OPER TEPI
 ZONE NUL
 --
 COUNTY 025
 STATE 30
 30025067920001
 STATUS 11-97
 CO 202 MBO
 CG 3401 MMCF
 CW 29 MBW
 BOPD 6
 BWPD 2
 MCFPD 0
 WELLS 1
 CI 0 MBWT
 BWIPD 0

OIL CONSERVATION DIVISION

DISTRICT I P.C. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 06792
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name SARKEYS, S. J.
8. Well No. 2
9. Pool Name or Wildcat BLINEBRY OIL AND GAS
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter D 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 26 Township 21S Range 37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Add Pay, Acidize, Fracture [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
05-12-97: MIRU. PULL RODS & PUMP INSTALL TRIPLE BOP. POH. RAN BIT & CASING SCRAPER TO 5765'. SHUT IN.
05-13-97: TIH W/CIBP & SET @ 5690'. LOAD & TEST CSG TO 500# OK; RUN CBL 5690-4690 TOH. TIH W/ CSG GUN PERF BLINEBRY 2 JSPF 5519-5558. (71-.47" HOLES.). RD WL. SDFN.
05-14-97: TIH W/PKR. TESTED TBG IN TO 5000#. RU DOWELL & SPOT 200 GALS 15% NEFE HCL @ 5565. PULL PKR. TO 5441'. THEN ACIDIZE BLINEBRY PERFS. 5519-5558 W/ 4000 GALS 15% NEFE HCL & 105 7/8 BALLS. MAX PRESS=2150#, MIN PRESS=200#, AIR=4.2BPM ISIP=VACUUM. RD DOWELL SI WELL
05-15-97: UNSET PKR & LOWER THRU PERFS. TOH W/ TBG & PKR. SDFN
05-16-97: TIH W/ FRAC PKR. TESTED TO 8000#. SET PKR @ 5426'. INSTALL FRAC TREE. LOAD & TEST BACKSIDE TO 1000#OK. SDFN
05-17-97 THRU 05-19-97: PREPARE TO FRAC
05-20-97: SITP=300#. RU DOWELL & FRAC BLINEBRY CSG. PERFS 5519-5558 W/35,000GALS 35# X-LINKED GEL CARRYING 104,140# OF 16/30 OTTAWA SAND & 40,000# 16/30 CUREABLE RESIN COATED SAND. RAMPED 2-8PPG. FLUSH TO PKR. .MAXPRESS=4450#, MINPRESS=2970#, AVG=3250#, AIR=35BPM, ISIP=1830#. FLUSH TO PK.
05-21-97: SITP=0. ND FRAC TREE. RELEASE PKR & LAYDOWN TBG & PKR. TIH AND TAG @ 5512.
05-22-97: CLEAN OUT SAND IN CSG TO 5690'. DRILL CIBP 5690-92 IN 3 HRS. CLEAN OUT TO 6275' PBDT CIRC.
05-23-97: TIH TAG FILL @ 6265', TOH. TIH W/PRODUCTION TBG, SET @ 5928'. TIH W/PUMP & RODS
05/24/97: PUMP STICKING, SHUT DOWN PREP TO PULL PUMP TUES 5/27/97
05-27-97: PULL PUMP. INSTALL BOP. PULL TBG. PARAFFIN PROBLEMS. CLEAN OUT.
05-28-97: CLEAN OUT TO 6275' (PBDT). PULL OUT OF HOLE. RAN PRODUCTION TBG @ SET @ 5928'. SHUT IN.
05-29-97: RAN PUMP & ROD
05-30-97: PUMPING & TESTING.
06-24-97: ON 24 HOUR POTENTIAL TEST PUMPED 10 BBLs OIL, 2 BBLs WATER, & 407 MCF GAS. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/1/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR
APPROVED BY TITLE DATE OCT 10 1997
CONDITIONS OF APPROVAL, IF ANY: