

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Conoco Inc.	Well API No. 30-025-06806
Address 10 Desta Drive STE 100 W. Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator Cancel Drinker

II. DESCRIPTION OF WELL AND LEASE

Lease Name LOCKHART A-27	Well No. 7	Pool Name, Including Formation PADDOCK	Kind of Lease State (Federal) or Fee	Lease No. LC 032096A
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>21 S</u> Range <u>37 E</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO PRODUCING INC	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 3000, TULSA, OKLA. 74102			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 27	Twp. 21S	Rge. 37E
Is gas actually connected?	When?		9-10-91	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover	Deepen	Plug Back XX	Same Res'v	Diff Res'v XX
Date Spudded	Date Compl. Ready to Prod. 9-6-91	Total Depth			P.B.T.D. 6430			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation PADDOCK	Top Oil/Gas Pay 5239			Tubing Depth 5007			
Perforations 5239-45, 5249-51, 5258-70						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	SAME AS	BEFORE	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 4-10-92	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 35	Water - Bbls. 28	Gas - MCF 360

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature BILL R. KEATHLY, SR. REGULATORY SPEC.

Printed Name Title
6-1-92 915-686-5424
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 05 '92

By Paul Kautz
Orig. Signed by
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUN 04 1992
OCD HOBBS OFFICE