

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name J. N. Carson (NCT-A) 9. Well No. 1 10. Field and Pool, or Wildcat Penrose Skelly 11. Elevation (Show whether DF, RT, GR, etc.) 3452' GL 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER Repair Water Flow & Frac

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

POH with production equipment. Clean out to 3770'. Frac with 29,000 gals 2% KCL gel FW, 24,400# 20/40 sand and 900# rock. Max 2200#, min 1600#, AIR 17 BPM, ISIP 1000#, 10 min 900#. Set RBP at 3012'; dump 14' sand on RBP. Casing would not hole pressure. Circulate sand off RBP and POH. Set new RBP at 3012', test 500#. Circulate hole. Perf 1250'. Attempted circulation down 5 1/2" and up 7-5/8"; would not circulate. Spot acid, no return out 7-5/8". Set cement retainer at 1144'. Pump 75 sacks Class "C" with 4% gel, 50 sacks Class "C" neat; no returns out 7-5/8". Temperature survey top of cement 1082'. Perf 1000' with (4) JHPF. Pump through perf at 1000' with 700#. Set cement retainer at 900'. Pump 100 sacks Class "C" with 4% gel and 50 sacks Class "C" neat. Reverse out excess. Temperature survey top of cement 886'. Pump down casing. Drill cement and cement retainer at 900'. Circulate hole clean. Pressure squeeze 500#. Drill cement and cement retainer to 1262'. Pressure test squeeze 500#. Circulate sand off RBP and POH. Clean out to TD. GIH with tubing. Run rods and pump. Pumped 2 BOPD, 28 BOPD for 7 days; before frac job, well pumped 5 BOPD, 3 BOPD. Complete after repairing water flow and fracing 12-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pute TITLE Area Engineer DATE 12-14-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: