

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-06844

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Chevron U.S.A., Inc.

3. Address of Operator
 P. O. Box 1150, Midland, TX 79702

4. Well Location
 Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line
 Section 28 Township 21S Range 37E NMPM Lea County _____

7. Lease Name or Unit Agreement Name
 Eunice King

8. Well No.
 8

9. Pool name or Wildcat
 Blinebry

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 5/18/92

13. Elevations (DF & RKB, RT, GR, etc.) 3435' GE 14. Elev. Casinghead --

15. Total Depth 6627' 16. Plug Back T.D. 5750' 17. If Multiple Compl. How Many Zones? _____

18. Intervals Drilled By
 Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
5508'-5712' Blinebry

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 None

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5462	5462

26. Perforation record (interval, size, and number)
5508'-5712' 1 JHPF (26 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5508'-5712-
 AMOUNT AND KIND MATERIAL USED: 3,000 gals 15% NEEF, 19,655 gel, 77 tons CO2, 52,500# sd

28. PRODUCTION

Date First Production 5-18-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/13/92	24	W.O.		6	67	10	11167

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
35	35		6	67	10	37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 11/10/92

RECEIVED

NOV 1 2 1992

300 HOBBS CRT