

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OGC  
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Dually Complete	XX

April 26, 1954 Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company of Operator) Eunice King (Lease)

Bateman & Whitsett (Contractor), Well No. 9 in the SW 1/4 NE 1/4 of Sec. 28

Drinkard Oil  
T. 21S, R. 37E, NMPM, Elinebry Gas Pool, Lea County.

The Dates of this work were as follows: April 6-22, 1954

Notice of intention to do the work (was) (xxx) submitted on Form C-102 on March 22, 1954, and approval of the proposed plan (was) (xxx) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing w/4 1/2" jet holes per ft. from 5700-5635', 5595-5490' (Elinebry Gas Zone). Acidized lower section of perforations, 5635-5700' w/3000 gals 15% LT NE Acid. Inj rate 125 gpm. Flushed w/26 bbls salt water. Acidized upper section of perforations 5490-5595' w/3000 gals 15% LT NE acid. Inj rate 100 gpm. flushed w/26 bbls salt water. Gas tested 2,550,000 cu. ft. Acidized upper section of perforations, 5490-5595' w/5000 gals 15% LT NE acid. Inj rate 161 gpm. flushed w/26 bbls salt water. Gas tested 4,540,000 cu. ft.

Flowed 36 bbls oil, no water in 24 hours ending 2:30 PM 22nd. (Drinkard Oil Pay) allowable remains unchanged. Flowed thru casing annulus 2,980,000 cu ft gas w/ back pressure of 1075#. (Elinebry Gas Pay). Est. allowable 1,040,000 cu. ft. per day.

Witnessed by F. C. Crawford (Name) Gulf Oil Corp. (Company) Field Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

A. J. Stanley (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. J. King

Position: Area Prod. Supt.

Representing: Gulf Oil Corp.

Address: Box 2167, Hobbs, N.M.