

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOEBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>				
Lease <b>Barlow King</b>	Well No. <b>12</b>	Unit Letter <b>A</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Jan. 25-Feb. 15, 1960</b>	Pool <b>Paddock</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations     
  Casing Test and Cement Job     
  Other (Explain):  
 Plugging     
  Remedial Work **Abandoned Ellenburger, Recompleted in Paddock**

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 7975'. Set Baker GI BP on WL at 7350'. Dumped 2 sacks cement on top. PBD 7339'. Tested casing with 1000# for 30 minutes. No drop. Ran GR-N log 7339-6800' & 5450-5000'. Perforated 7" casing 5120-26', 5140-46', 5157-63', 5171-74', & 5178-84'. Ran 2-3/8" tbg with Baker FB packer to 5182'. Treated perms with 500 gals 15% NE acid. TP 4000-2900#. IR 2 bpm. Swabbed and tested. Treated same perms with 1000 gals 15% NE acid, injected 24 rubber coated nylon ball sealers and treated with second 1000 gals 15% NE acid. TP 3900-3600#. IR 5 bpm. Ran rods and pump.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3441' CE</b>	TD <b>7975'</b>	P B T D <b>--</b>	Producing Interval <b>7747-7975'</b>	Completion Date <b>3-7-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7878'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7747'</b>	
Perforated Interval(s)				
Open Hole Interval <b>7747-7975'</b>			Producing Formation(s) <b>Ellenburger</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover <b>Brunson</b>	<b>11-18-59</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>--</b>	<b>--</b>
After Workover <b>Paddock</b>	<b>2-15-60</b>	<b>36</b>	<b>35</b>	<b>56</b>	<b>972</b>	<b>--</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Jim Russell</b>	Position <b>Area Production Manager</b>	Company <b>Gulf Oil Corporation</b>
Title			
Date			