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**C CONSERVATION DIVISION**  
**P. O. BOX 2088**  
**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name Cordelia Hardy
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> THE <u>29</u> LINE, SECTION <u>21S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wellcat Paddock (Paddock)
15. Elevation (Show whether DF, RT, GR, etc.) 3483 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> drill deeper <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5400; PBTD 5275; Paddock A&B perfs 5147-5256

1-15-85 MIRU XPert WSDD Unit. Tally out of hole w/2-3/8" tbg, set BP @ 3600'.

1-16-85 Rel BP, POH w/2-3/8" tbg pkr & RBP.

1-17-85 Set Baker 7" CIBP @ 3590', BBF perf 4 sqz holes in 7" csg @ 1360'. Howco cmt 7" x 9-5/8" annulus thru sqz holes @ 1360' w/300x Cl C Neat, Circ.

1-18-85 Remove BOP & cut off 7" csg & wellhead, Weld on new csg head, rel XPert Ut.

1-30-85 MIRU Rod Ric Corp Rig #10.

2-2-85 Drlg 1' of CIBP @ 3590-3591.

2-3-85 Fin D/O CIBP @ 3776.

2-15-85 Spot 500x Cl H cmt & 3/4% CFR2 + 2% CaCl2 on btm.

(SEE ATTACHED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 5-22-85

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 27 1985

CONDITIONS OF APPROVAL, IF ANY:

*add name still WSDD Unit*

- 2-16-85 WOC total 24 hrs.
- 3-2-85 RIH w/132 jts 4-1/2" 11.6# N-80 LT&C csg w/6 centl, DV FL @ 3377', cmt csg on btm @ 5400' in 2 stages, 1st stage 100x Cl C + 4% gel + 1/4# FC/sx tailed w/100x Cl C + 2% CaCl<sub>2</sub>, circ 15x cmt, est 35% hole washout. Cmt 2nd stage w/160x Cl C + 4% gel + 1/4# FC/x, tailed w/100x Cl C + 2% CaCl<sub>2</sub>, cmt circ 20x, rel Rod-Rig #10.
- 3-3/14-85 WOC 240 hrs.
- 3-15-85 MIRU Monument WS Unit, RIH w/2-3/8" tbg, tag cmt @ 3347, drlg cmt.
- 3-16/17-85 PBTD 5365, test 4-1/2 csg to 1000 psi 15 min, ok, circ 100 bbl 2% KCL FW.
- 3-18-85 Ran PDC log, perf 4-1/2 csg Paddock fm w/LJSPF @ 5283-91, 5334-43, 5345-94, 24 holes, spot 100 gal 20% NEA FE, pull 5 jts tbg & set pkr @ 5184, acdz 5283-5394 w/2000 gal 20% NEA FE + 48 RCNBS.
- 3-21-85 Rel pkr @ 5184, POH w/2-3/8 tbg & pkr, GIH w/2-3/8 x 15' OPMA 5363-5348, 2-3/8 SN @ 5343, 4-1/2 TAC 5219-5216, 171 jts 2-3/8 tbg, 6x2-3/8 tbg sub & 4 x 2-3/8 tbg sub, remove BOP & set TAC w/10,000# tension, NU wellhead, ran 2x1-1/2x20 pump, rel Monument Unit, TURN TO PRODUCTION.
- 3-22-85 Pmp 43 BNO.  
4-07-85
- 4-8-85 MIRU Monument WS DD Pulling Ut, POH w/rods & pump, NU BOP, POH w/2-3/8 prod. tbg & 4-1/2 TAC.
- 4-9-85 Set cmt ret @ 5275, sqz cmt Paddock perfs 5283-5349 w/100x Cl C Neat, max sqz press 2000, PBTD = 5275, perf Paddock "A" & "B" zone w/LJSPF @ 5147-58, 5170-92, 5196-5200, 5203-06, 5215-17, 5220-23, 5225-28, 5240-56 (72 holes), GIH w/"R" pkr on 166 jts 2-3/8 tbg.
- 4-10-85 POH w/1 jt 2-3/8 tbg & set pkr @ 5063, acdz perfs 5256-5147 w/3600 gal 20% NEA FE + 107 RCNBS, FL w/25 bbl 2% KCL wtr.
- 4-12-85 Rel pkr @ 5063, POH w/2-3/8 tbg & pkr, RIH w/2-3/8 SN @ 5247, TAC 5063-5059, 172 jts 2-3/8 tbg, set TAC w/12,000# tension, NU wellhead, GIH w/2x1-1/2x20' pump, RD & rel Monument WD & TURN TO PRODUCTION.
- 4-13/22-85 Pmp 0 BNO, SI for study.

Request authority to retain well as temporarily abandoned, pending workover.