

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
GULF OIL CORPORATION
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 21 RANGE 37 NMPM.

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name
*Sun Oil V. Linam
9. Well No.
*2
106
10. Field and Pool, or Wildcat
*Penrose Skelly
Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3475' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Communication Down Hole & Acz</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pkr leakage tst indicated comm between Drk & Pen Skelly zones; Drk would not pump. Ppd 35 bbl FW dn long string to tst for tbg leak; would not load-vac. Unseated pump on long string. Hot oiled rods w/30 bbl lse oil to clean up paraffin. POH w/rods in short string. Rlsd pkr. Killed well w/50 bbl 8.6# GKF. POH w/long string. LD & replaced 26 jts badly corroded & pitted tbg below split jt. RIH w/long string. Killed well w/25 bbl GKF. Aczd Drk OH 6521'-6670' w/1000 gals 15% double inhib HCL dn 2-3/8" tbg as follows: Loaded tbg w/800 gal acid. Ppd remaining acid @ 1 1/2 BPM & 1000#. Flshed w/27 bbl 8.6# GKF @ 1 1/2 BPM & 1500#. End of flsh pres, dcrrs to 1200#, ISIP 500#, 5 min vac. RIH w/short string. RIH w/rods for long & short string. Spaced out & hung on. Drk ppg to btry 17 hrs NG. Drk ppd 26 BO, tr BW & TSTM MCF in 24 hrs on tst dated 4-6-80. 6 SPM X 100" oil gvty 38.6 @ 60 F CP-pkr, TP 35#, 2" W/O ck 4"x3/4" plate, 2-3/8" tbg w/pkr @ 6459'. Complete after repairing communication & acid stimulation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. G. Skiles, Jr. TITLE Area Engineer DATE 4-17-80
APPROVED BY [Signature] TITLE Geologist DATE APR 21 1980
CONDITIONS OF APPROVAL, IF ANY: