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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Central Drinkard Unit |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 151 |
| 4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3480' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Perforate additional zone and convert to water injection.

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6631' TD, 6629' PB.

Pull producing equipment. Mill over and retrieve Baker Model D packer at 6555'. Perforate additional zone in 5-1/2" casing with 4, 1/2" JHPF at 6543-47', 6560-64' and 6568-72'. Treat new perforations 6543' to 6572' and old perforations 6587' to 6618' with 5000 gallons of 15% HCL NE inhibited acid. Flush with water. Swab and clean up. Run Baker Model R-3 packer on 2-3/8" OD plastic coated tubing. Set packer at approximately 6493' with 15,000# compression. Load casing with fresh water containing 20# sodium chromate per 100 barrels of water. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Glenn Stone* TITLE Senior Petroleum Engineer DATE December 29, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE JAN 2 1973

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

FEB 2 1972

O.I. CONSERVATION COMM.
HOBBES, W. V.