

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-06993
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Corrigan
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Re-Enter</u>	
2. Name of Operator John H. Hendrix Corporation	8. Well No. 6
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040	9. Pool name or Wildcat Tubb Oil & Gas

4. Well Location
 Unit Letter O : 589 Feet From The South Line and 1909 Feet From The East Line
 Section 33 Township 21S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/01/98	13. Elevations (DF & RKB, RT, GR, etc.) 3456' GR	14. Elev. Casinghead -
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15. Total Depth 6610'	16. Plug Back T.D. 6475'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
(5991 - 6311') Tubb

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	5990	-

26. Perforation record (interval, size, and number) (5991 - 6311') .4125" - 23 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 5991 - 6311'	AMOUNT AND KIND MATERIAL USED 2500 gals.
		150,000# sd. in 106,419 gals. fluid

28. PRODUCTION

Date First Production 11/04/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-In		
Date of Test 11/05/98	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 125	Water - BbL. 5	Gas - Oil Ratio 41666
Flow Tubing Press. -	Casing Pressure 35 PSIG	Calculated 24-Hour Rate	Oil - BbL. 3	Gas - MCF 125	Water - BbL. 5	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
M. Burrows

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 11/05/98