



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

BRUCE KING
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

November 5, 1993

Exxon Co. USA
 ATT: Judy M. Bagwell
 P O Box 1600
 Midland, TX 79702

RE: RECLASSIFICATION OF WELLS
 BLINEBRY OIL & GAS POOL
 F.F. Hardison B
 #1-H, Sec.34, T-21S, R-37E

*12-21-93
 Exxon called (Eff 1-1-94)
 West Cornea
 Will get paper work*

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 19, 1993.

If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

There is no production reported on this well since Sept. 1992, if you have worked on this well to put it back on production, we need a C-103 stating what work was done. If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
 Jerry Sexton
 Supervisor, District I

JS:dp



Submit 2 copies to Appropriate District Office:

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

10-19-7

GAS - OIL RATIO TEST

Operator: **EXXON CO., U.S.A.** Pool: *Blanco*
CONTROL S. ACCOUNTING, CDB - ML 12
Address: **P.O. BOX 1600, MIDLAND, TX 79702** Type of Test: *Flow*
Scheduled Daily Allowable Completion Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	S	T	R	TYPE OF TEST - (X)	Scheduled	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS MCF.	GAS - OIL RATIO CU/FT/BSL.
		U	S	T	R									WATER BLS.	GRAV. OIL BLS.		
<i>F. Randolph B' to B'</i>	<i>1</i>	<i>45</i>				<i>34</i>	<i>21</i>	<i>37</i>	<i>9-22-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>6.2</i>	<i>491</i>	<i>79194</i>	
<i>F. Randolph B' to B'</i>	<i>2</i>	<i>47</i>				<i>34</i>	<i>21</i>	<i>37</i>	<i>9-23-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>4.4</i>	<i>338</i>	<i>76818</i>	
<i>F. Randolph B' to B'</i>	<i>3</i>	<i>49</i>				<i>34</i>	<i>21</i>	<i>37</i>	<i>9-24-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>6.4</i>	<i>326</i>	<i>50938</i>	
<i>F. Randolph B' to B'</i>	<i>4</i>	<i>51</i>				<i>34</i>	<i>21</i>	<i>37</i>	<i>7-28-93</i>	<i>F</i>		<i>24</i>	<i>0</i>	<i>0.0</i>	<i>682</i>	<i>NEG</i>	
<i>New Mexico STATE</i>	<i>2</i>	<i>4</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>9-28-93</i>	<i>P</i>		<i>24</i>	<i>2</i>	<i>2.0</i>	<i>294</i>	<i>147000</i>	
<i>New Mexico STATE</i>	<i>14</i>	<i>C</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>9-4-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>9.0</i>	<i>186</i>	<i>20667</i>	
	<i>21</i>	<i>L</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>SI</i>			<i>24</i>	<i>0</i>	<i>20.3</i>	<i>186</i>	<i>20703</i>	
	<i>22</i>	<i>M</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>9-25-93</i>	<i>F</i>		<i>24</i>	<i>0</i>	<i>10.7</i>	<i>427</i>	<i>39907</i>	
	<i>27</i>	<i>K</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>8-26-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>16.0</i>	<i>482</i>	<i>39876</i>	
	<i>28</i>	<i>F</i>				<i>22</i>	<i>22</i>	<i>37</i>	<i>9-1-93</i>	<i>P</i>		<i>24</i>	<i>0</i>	<i>20.3</i>	<i>179</i>	<i>3875</i>	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Judy M. Bagwell*
Judy M. Bagwell, Sr. Staff Office Asst.

Printed name and title: *Judy M. Bagwell, Sr. Staff Office Asst.*

Date: *10-8-93* (915) 688-6663
Telephone No.

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

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P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Company EXXON CORPORATION Address P. O. BOX 4721 HOUSTON, TX Zip 77210-4721 For Month AUGUST, 1993 Page 21 of 21

POOL NAME (Underline) Lease Name	API#	WELL NO.	UNIT	SEC.	TWP	RNG	WELL STATUS	INJECTION		PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL			
								VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS-PORTER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER
COMMINGLED SECTION																			
b FERRY OIL AND GAS																			
F F HARDISON B																			
3002507008	1	H	34	215	37E		P	0		0	0	0	0	0	0	0	0	0	
3002507009	2	A	34	215	37E		P	173	133	8299	31	8299	0	0	0	0	0	0	
3002507010	3	G	34	215	37E		P	173	80	9474	31	9474	0	0	0	0	0	0	
3002507011	4	B	34	215	37E		P	0	0	0	31	0	0	0	0	0	0	0	
3002506810	7	P	27	215	37E		P	0	0	18338	31	18338	0	0	0	0	0	0	
3002506811	8	I	27	215	37E		P	45	0	914	31	914	0	0	0	0	0	0	
LEASE TOTAL F F HARDISON B																			
								391	213	37025		37025	0	0	0	0	0	176	215
DRINKARD																			
F F HARDISON B																			
3002507008	1	H	34	215	37E		P	183	80	13189	31	13189	0	0	0	0	0	0	
3002507011	4	B	34	215	37E		P	186	80	2931	31	2931	0	0	0	0	0	0	
3002506810	7	P	27	215	37E		P	0	0	0	0	0	0	0	0	0	0	0	
3002506811	8	I	27	215	37E		P	335	80	5641	31	5641	0	0	0	0	0	0	
LEASE TOTAL F F HARDISON B																			
								704	240	21761		21761	0	0	0	0	0	521	538
P. JACK																			
F F HARDISON B																			
3002506809	6	J	27	215	37E		P	105	131	795	31	795	0	0	0	0	0	0	
LEASE TOTAL F F HARDISON B																			
								105	131	795		795	0	0	0	0	0	105	0

STATUS CODE
 F... FLOWING
 P... PUMPING
 G... GAS LIFT
 S... SHUT IN
 T... TEMP ABANDONED
 I... INJECTION
 D... DISCONTINUED

OTHER GAS DISPOSITION CODE
 X... USED OFF LEASE
 D... USED FOR DRILLING
 G... GAS LIFT
 L... LOST (MCF ESTIMATED)
 E... EXPLANATION ATTACHED
 R... REPRESSURING OR PRESSURE MAINTENANCE
 V... VENTED
 U... USED ON LEASE

OTHER OIL DISPOSITION CODE
 C... CIRCULATING OIL
 L... LOST
 S... SEDIMENTATION (B S & W)
 E... EXPLANATION ATTACHED
 T... THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

TYPED NAME: MATT BRASWELL PHONE NUMBER: (713) 656-5376

SR. ACCOUNTANT POSITION

SIGNATURE