

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.
30-025-07740

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER TA'd

Warren McKee Unit

2. Name of Operator
Amerada Hess Corporation

8. Well No.
201

3. Address of Operator
Drawer D, Monument, New Mexico 88265

9. Pool name or Wildcat
Warren McKee

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3580' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9 thru 3-19-92
MIRU Ram Well Svc. pulling unit, removed well head & installed BOP. Released pkr. & TOH.
RU Jarrel Svc. & ran 4" gauge ring & junk basket. Checked fill at 8822' & TOH. TIH w/
hydrostatic bailer & cleaned out to 9191' & TOH. TIH w/tbg. set OE at 9148'. Chaparrel Svc.
pumped 250 bbls. fresh water to circ. csg. clean. TOH w/tbg. TIH w/3-1/4" bit to 9150' &
TOH. TIH w/4" Baker drillable CIBP & set at 9124'. Ran 5-1/2" Baker Md. R dbl. grip pkr.
set at 9032' & tested CIBP to 800#. Held OK. Re-set pkr. at various intervals & found csg.
leak fr. 5579' - 7192'. Ran dump bailer & dumped 35' of Class C cement on top of CIBP. RU
Halliburton. TIH w/5-1/2" cement retainer & set at 5520'. Circ. well clean & press. csg.
to 500# & tbg. to 2500#. Est. inj. rate into leak at 1-1/2 BPM, 2300#. Pumped 217 sks.
Class C neat cement. Left 213 sks. below retainer & 4 sks. on top of retainer. RD Halliburton.
Chaparrel Svc. circ. well w/125 bbls. 2% KCL water & 50 gal. pkr. fluid & press. tested
csg. to 500# for 30 min. Held OK. Chart attached. TOH laying down tbg. (SEE OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 3-27-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____

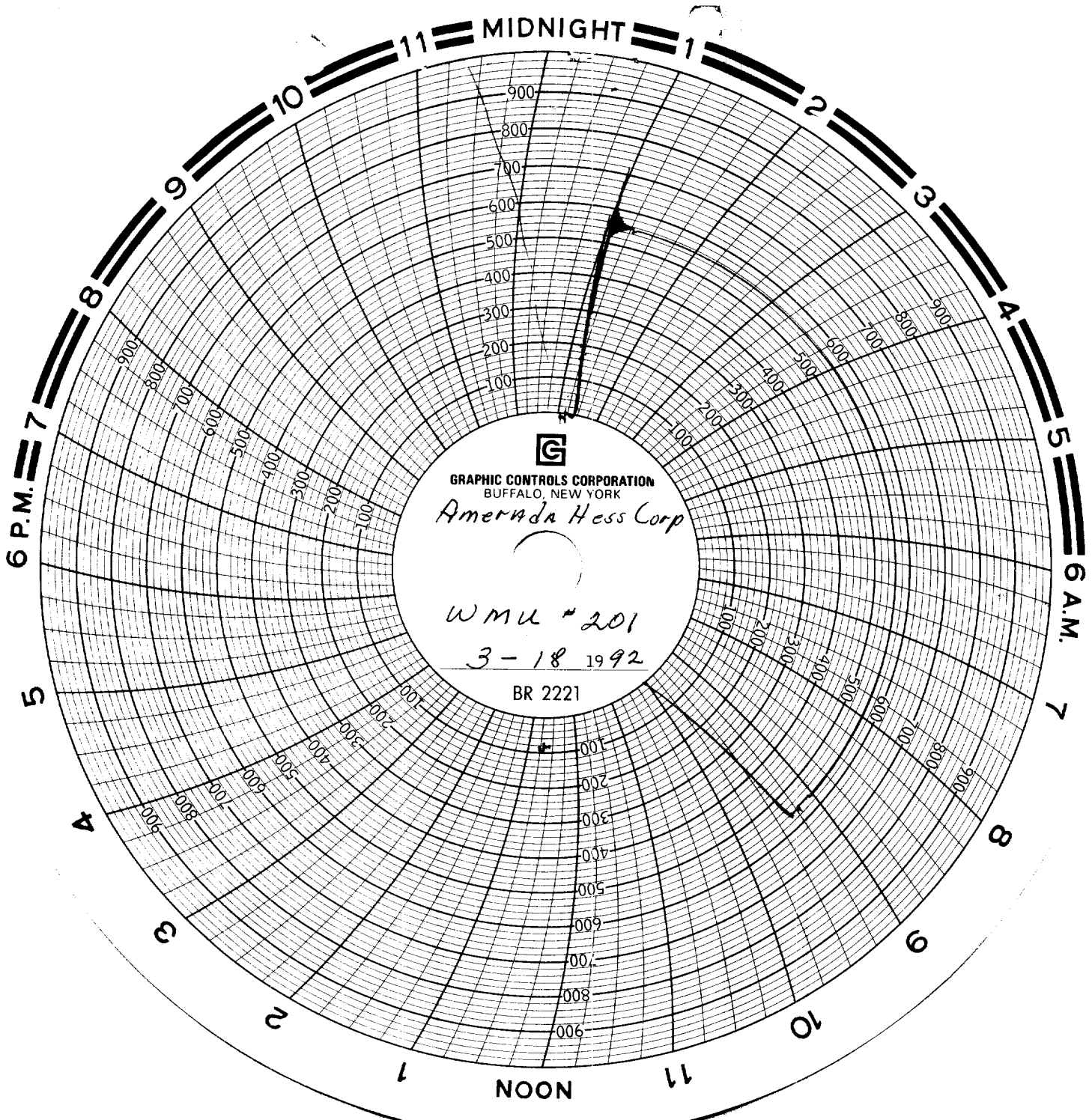
CONDITIONS OF APPROVAL, IF ANY:
This Approval of Temporary Abandonment Expires 4-1-97

9NR

APR 06 '92

CONTINUED

Removed BOP & installed well head. RDPU & cleaned location. Well TA'd.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Amerinda Hess Corp

WMU # 201

3-18 1992

BR 2221

Chad Hesse
#50 Federal Reserve

Amerada Hess Corp
WML#201

J. A. McBride

AMSOIL was notified
but no return for test