

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Regy. Minerals & Natural Resources

Form C-104
Revised July 28, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
2040 South Pacheco, Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amerada Hess Corporation P. O. Box 840, Seminole, Texas 79360		² OGRID Number 000495	
⁴ API Number 30 - 025-07780		⁵ Pool Name West Nadine-Tubb	
⁷ Property Code 25890		⁶ Pool Code 47530	
⁸ Property Name Fred Turner Jr. "B"		⁹ Well Number 1	
THIS WELL HAS BEEN PLACED IN THE POD DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code/ Effective Date Add DHC order.	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	17	20S	38E		1980	North	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7-2-2000		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Corporation P. O. Box 4666 Houston, Texas 77210-4666	0021810	O	Unit I, Sec. 18, T20S, R38E. Warren McKee Unit Btry.
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2826044	G	Unit I, Sec. 18, T20S, R38E. Dynegy Meter No. 995.

IV. Produced Water

²³ POD 0021850	²⁴ POD ULSTR Location and Description Unit E, Sec. 7, T20S, R38E. Prod. water disposed in WMU SWD #1.
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V. Well Completion Data

²⁵ Spud Date 2-27-52	²⁶ Ready Date 7-2-2000	²⁷ TD 9561'	²⁸ PBSD 6510'	²⁹ Perforations 6450' - 6453'	³⁰ DHC, MC DHC-2819
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	256'	200 Sks.		
12-1/4 & 11"	8-5/8"	3696'	1700 Sks.		
7-7/8"	5-1/2"	7994'	1165 Sks.		
	2-7/8" Tbg.	5938'			

VI. Well Test Data

³⁵ Date New Oil 7-2-2000	³⁶ Gas Delivery Date 7-2-2000	³⁷ Test Date 7-23-2000	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 1350	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 16/64"	⁴² Oil 12 / 02	⁴³ Water 5 / 26	⁴⁴ Gas 229 / 1203	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Roy L. Wheeler, Jr.*

Printed name: Roy L. Wheeler, Jr.

Title: Bus. Svc. Spec. II

Date: 9-20-2000

Phone: 915 758-6778

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	