

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO. P.O. BOX 474, Midland, Texas  
(Address)

LEASE HALL STATE "F" WELL NO. 6 UNIT K S 11 T 22-8 R 35-E  
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Well spudded at 5:00 PM 3-3-1958.
2. Drilled 12 1/4" hole to 337'. Ran 8 jts 8 5/8" OD, 22.4 lb. Arco Spiral Weld Casing 320.54' set at 335.41'. Cemented by Halliburton with 225 sacks 2% Ca. oil base Star Reg. cement. Pumped plug to 274'. Job completed at 3:40 AM 3-4-1958. Approx 50 sacks cement circulated to surface. W.O.C.
3. After 24 hours, casing tested with 1000 lbs for 30 minutes, held ok. 3-5-1958. Drilled out and ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name German B. French  
Position Dist. Clerk  
Company The British American Oil Prod. Co.