NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.　　If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The BRITISH AMERICAN OIL PRODUCING CO. (Company or Operator)　　　NEW MEXICO "B" (Lease)

Well No. **1**, in ¼ of ¼, of Sec. **14**, T. **22 S**, R. **35 E**, NMPM.

Undesignated Pool, **Lea** County.

Well is **660** feet from **South** line and **660** feet from **East** line

of Section **14** If State Land the Oil and Gas Lease No. is **State No. L-6173**

Drilling Commenced **11-30-1955**, 19......., Drilling was Completed **12-17-1955**, 19.........

Name of Drilling Contractor **S.P.Yates Drilling Company**

Address **307 Carper Bldg., Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **3593.5'** The information given is to be kept confidential until

Not Confidential, 19.........

OIL SANDS OR ZONES ILLEGIBLE

No. 1, from **Yates and 3800** to **3965 TD Not Penetrated**, from................to..............

No. 2, from................to................　　No. 5, from................to..............

No. 3, from................to................　　No. 6, from................to..............

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None Indicated** to................feet. ....

No. 2, from................to................feet. ....

No. 3, from................to................feet. ....

No. 4, from................to................feet. ....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"OD	32.75	New	339	Larkin		None	Surface Csg w/390sx.
5 1/2"OD	15.50	New	3964	Larkin		3869-3886	Oil String w/100 sx.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	10 3/4"	339	390	Halliburton		
8 3/4"	5 1/2"	3964	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Semifracted thru 5 1/2"OD Casing Perforations 3869-3886 (Yates Sand) with 10,000

gallons oil and 10,000 lbs sand followed with 9,912 gallons of flush oil.

Result of Production Stimulation **Well flowing natural after swabbing off sand frack material and flush oil.**

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from......**0**........feet to......**3965**........feet, and from........................feet to........................feet.

Cable tools were used from........................feet to........................feet, and from........................feet to........................feet.

PRODUCTION

Put to Producing......**12-19-1955**........................, 19..........

OIL WELL: The production during the first 24 hours was......**82.51**........barrels of liquid of which....**95**........% was

was oil; ......**0**........% was emulsion; ......**5**........% water; and......**0**........% was sediment. A.P.I.

Gravity......**35.5**........

GAS WELL: The production during the first 24 hours was........................M.C.F. plus........................barrels of

liquid Hydrocarbon. Shut in Pressure........................lbs.

Length of Time Shut in........................

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy........................	T. Devonian........................	T. Ojo Alamo........................	
T. Salt........................	T. Silurian........................	T. Kirtland-Fruitland........................	
B. Salt........................	T. Montoya........................	T. Farmington........................	
T. Yates...**3800-3965(Not Penetrated)**...	T. Simpson........................	T. Pictured Cliffs........................	
T. 7 Rivers........................	T. McKee........................	T. Menefee........................	
T. Queen........................	T. Ellenburger........................	T. Point Lookout........................	
T. Grayburg........................	T. Gr. Wash........................	T. Mancos........................	
T. San Andres........................	T. Granite........................	T. Dakota........................	
T. Glorieta........................	T.	T. Morrison........................	
T. Drinkard........................	T.	T. Penn........................	
T. Tubbs........................	T.	T.	
T. Abo........................	T.	T.	
T. Penn........................	T.	T.	
T. Miss........................	T.	T.	

Northwestern New Mexico

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	339	339	Red beds				
339	1230	877	Red beds and shale				
1230	1848	618	Red bed and anhydrite				
1848	3160	1312	Anhydrite and salt				
3160	3468	308	Anhydrite and shale				
3468	3570	102	Anhydrite and salt				
3570	3800	230	Anhydrite and dolomite				
3800	3965	165	Yates Sand(Show Oil)				
	3965						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Herman B. Dunkin
........................(Date)

Company or Operator...**The British American Oil Prod Co**... Address...**P.O. Box 2610, Midland, Texas**...

Name........................ Position or Title...**District Clerk**...