

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 2818, Midland, Texas  
(Address)

LEASE HALL STATE "D" WELL NO. 2 UNIT H S 23 T 22-S R 35-E  
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Cement Oil String and Casing Test

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drill to T.D. 3948' 6-18-1956. Ran 3970.63' of 5 1/2" OD Casing and set at 3947'. Cemented with 205 sacks Cement premixed with 462 cu. ft of Diacel and 8 sacks Calcium Chloride followed with 100 sacks neat cement, 2:00 PM 6-18-1956.
2. Ran temperature survey 10 hours after cementing, determined top of cement at 1690', with calculated top 1500'.
3. Drilled cement to 3938' and tested casing with 1500 lbs for 30 minutes-held OK. 6-20-1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		(Company) _____

OIL CONSERVATION COMMISSION  
Name *C. M. Lueders*  
Title Engineer District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name Germa B. French  
Position District Clerk  
Company The British American Oil Prod. Co.