



TRIPPLICATE NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL and abandon	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Hobbs, New Mexico December 5, 1952
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Continental Oil Company
State J-2 (Company or Operator) Well No. 13 in A (Unit)
1/4 of Sec. 2, T. 22S, R. 36E, NMPM, Arrowhead Pool
(40-acre subdivision) 132 County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The State J-2 No. 13 was drilled to a total depth of 3572 feet in the Queen formation without encountering gas in commercial quantities.

Following is pertinent data on the well:
Drilling completed 3/16/52
Total depth 3572'
5 1/2" casing 2839' cemented with 1150 sacks.
Top cement 975' by temperature survey.
Casing was not perforated. Open hole was perforated with 302 jet charges.

It is proposed to plug and abandon this well in the following manner:

1. 50' cement plug on bottom 3572'-3522'
2. 100' cement plug across casing seat at 2839' 2889'-2789'
3. Shoot pipe at approximately 975' and pull approximately 975' of 5 1/2" casing.
4. 100' cement plug across point at which 5 1/2" casing is shot off. Approximately 1025' - 925'. (OVER)

Approved..... DEC 5 1952, 19.....
Except as follows:

Continental Oil Company
Company or Operator

By J. K. [Signature]

Position Asst. District Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By Ray [Signature]

Name Continental Oil Company

Title

Address Box 427, Hobbs, New Mexico

The interval between the cement plugs will be filled with 12# mud.

- 5. 50' cement plug of surface
 - 6. 4" x 4" steel marker set in cement at surface.
- 50'-0"
- This point is above the top of the salt section which was encountered at 1410'.