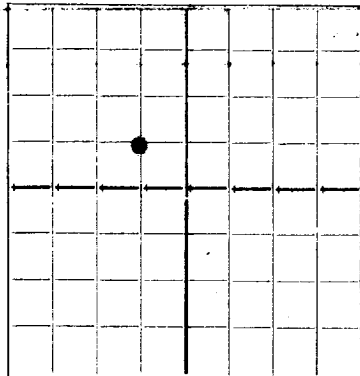


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

**Gulf Oil Corporation** Tulsa, Oklahoma  
 Company or Operator Address  
**J.H. Day** Well No. **2** in **SE 1/4** of Sec. **6**, T. **22S**  
 Lease  
 R. **36E**, N. M. P. M., **Emice** Field, **Lea** County.  
 Well is **1900** feet south of the North line and **660** feet west of the East line of **SE 1/4**  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**  
 Drilling commenced **7-9-** 19 **37** Drilling was completed **8-16-** 19 **37**  
 Name of drilling contractor **Lee Drilling** Address **Tulsa, Oklahoma**  
 Elevation above sea level at top of casing **2492** feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **5570'** to **5840'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from **Pay** to **5775'** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from **Rotary Hole** to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"	52.75	8	Lapw.	257'				
7-5/8	28.4	8	Lapw.	5254				
5-1/2	17	10	??	5757				
Bottom 58 jts. SE 1/4, top 77 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4"	10-5/4	257'	185	Halliburton	Used 500# of calcium chloride	
9-7/8	7-5/8	5254	800	Halliburton		
6-5/4	5-1/2	5757	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	8-15-37	5840'	
		"	5000 gal.	8-16-37	5840'	

Results of shooting or chemical treatment \_\_\_\_\_  
 \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5840'** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **August 16,** 19 **37**  
 The production of the first 24 hours was **117** barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours **5,800,000** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_ Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31**  
 day of **August**, 19 **37**  
 \_\_\_\_\_  
 Notary Public  
 My Commission expires **March 16, 1940**

**Tulsa, Oklahoma** **August 31, 1937**  
 Place Date  
 Name **P. J. Borden**  
 Position **General Superintendent**  
 Representing **Gulf Oil Corporation**  
 Company or Operator  
 Address \_\_\_\_\_

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0'	200'		Caliche & sand
	240		Sand
	260		Red bed
	310		Hard sand
	700		Red bed
	815		Red bed & shells
	815		Red bed
	1180		Red bed & shells
	1254		Red bed & red rock
	1388		Red rock
	1445		Red bed & red rock
	1495		Red rock
	1608		Red bed, red rock, lime & shells
	1648		Red rock & anhydrite
	1700		Red bed & anhydrite
	1725		Anhydrite & gyp
	2227		Red rock & anhydrite
	1928		Salt, gyp & anhydrite
	2150		Salt, red bed & anhydrite
	2270		Potash, gyp, red bed, anhydrite & salt
	2347		Potash, red bed & anhydrite
	2494		Salt & shells
	2550		Red bed, gyp & anhydrite
	2638		Anhydrite, potash & salt
	2742		Anhydrite, red bed & salt
	2784		Anhydrite & red bed
	2827		Anhydrite, red bed & salt
	2845		Gyp, lime & red bed
	2875		Anhydrite, gyp & red bed
	2910		Anhydrite & red bed
	2956		Anhydrite & red bed
	3020		Anhydrite & red bed
	3055		Gyp, anhydrite & lime
	3122		Anhydrite, gyp & red bed
	3175		Anhydrite & red bed
	3218		Anhydrite, potash & red bed
	3229		Gyp & anhydrite
	3244		Gyp, anhydrite & red bed
	3248		Anhydrite & red bed
	3259		Brown lime
	3320		Anhydrite & brown lime
	3330		Brown lime
	3361		Brown & gray lime
	3764		White lime
	3788		Lime
	3850		Lime & sand
<b>Total depth</b>	<b>3840</b>		<b>Lime</b>

**Formation total**

Anhydrite	1695'
Salt base	3210'
Brown lime	3260'
Upper San Andres	3570'
Pay	3775'