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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Disposal Well | 7. Unit Agreement Name |
| 2. Name of Operator McJarland Disposal System | 8. Farm or Lease Name J. A. Day |
| 3. Address of Operator P.O. Box 206, Eunice, New Mexico | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 22S RANGE 36 NMPM. | 10. Field and Pool, or Wildcat Jalmat |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER waste water disposal <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico Oil Conservation Commission Order 3781-1 - 10-29-69
to perforate interval from approx. 3545 feet to 3939 feet.
11-4-69 perforated from 3546 to 3582 - 32 holes
from 3642 to 3646 - 6 holes
from 3650 to 3676 - 52 holes
from 3726 to 3738 - 24 holes
from 3748 to 3750 - 24 holes
from 3822 to 3830 - 16 holes
from 3918 to 3936 - 40 holes
11-4-69 ran 3388.15 feet of 2-3/8" plastic coated tubing with Baker Model
#1 tension craker.
11-10-69 acidized with 1000 gal. 15% acid, loaded annulus with sodium
bi-chromate mixed with fresh water.
11-10-69 started injecting waste water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY Joe D. Ramey TITLE _____ DATE JAN 28 1972
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.