

OCD
Markyp

P&A PROCEDURE

WELL NAME: H T Mattern NCT-E #13
API NUMBER 30-025-08889
COORDINATES: 2310' FNL & 330' FEL Unit H
SEC/TWN/RNG: 12 - 22S - 36E
COUNTY/STATE: Lea, NM

OPERATOR: Chevron
FIELD: Eumont/Jalmat
DATE: 8/3/01
BY: DCD

Provide 24 hr Notification to NMOCD of Pending Operations

1. MI equip. Hold pre-job safety mtg and RU. Check 51/2" csg and 135/8" x 95/8" and 95/8" x 51/2" annuli for pressure.
2. ND WH equip and install well control equip.
3. Check TD using GR on SL. Record FL and displace wellbore fluids with freshwater.
4. Insert & push 51/2" wiper plug (cored to allow fluid bypass) to 3300' = 30' above top perf.
5. Surface pour 14 cu ft of ZONITE to establish 100' btm plug from 3200 - 3300". Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
6. Push cored 51/2" wiper plug to 1170' w/ SL. Set 100' (14 cu ft) ZONITE plug using precautions in Step 5 from 1070 - 11170', across top of salt. Add water if necessary to hydrate plug.
7. Push cored 51/2" wiper plug to 359' w/ SL. Set 100' (14 cu ft) ZONITE plug using precautions as in Step 5 from 259 - 359', across 133/8" surface csg shoe.
8. Push cored 51/2" wiper plug to 30' w/ SL. Fill casing w/ ZONITE (4 cu ft) Add water to hydrate.
9. Remove well control equip, secure WH and RD equip.
10. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
11. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
12. Remove all equip and cut deadmen below GL.
13. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

46 ft³

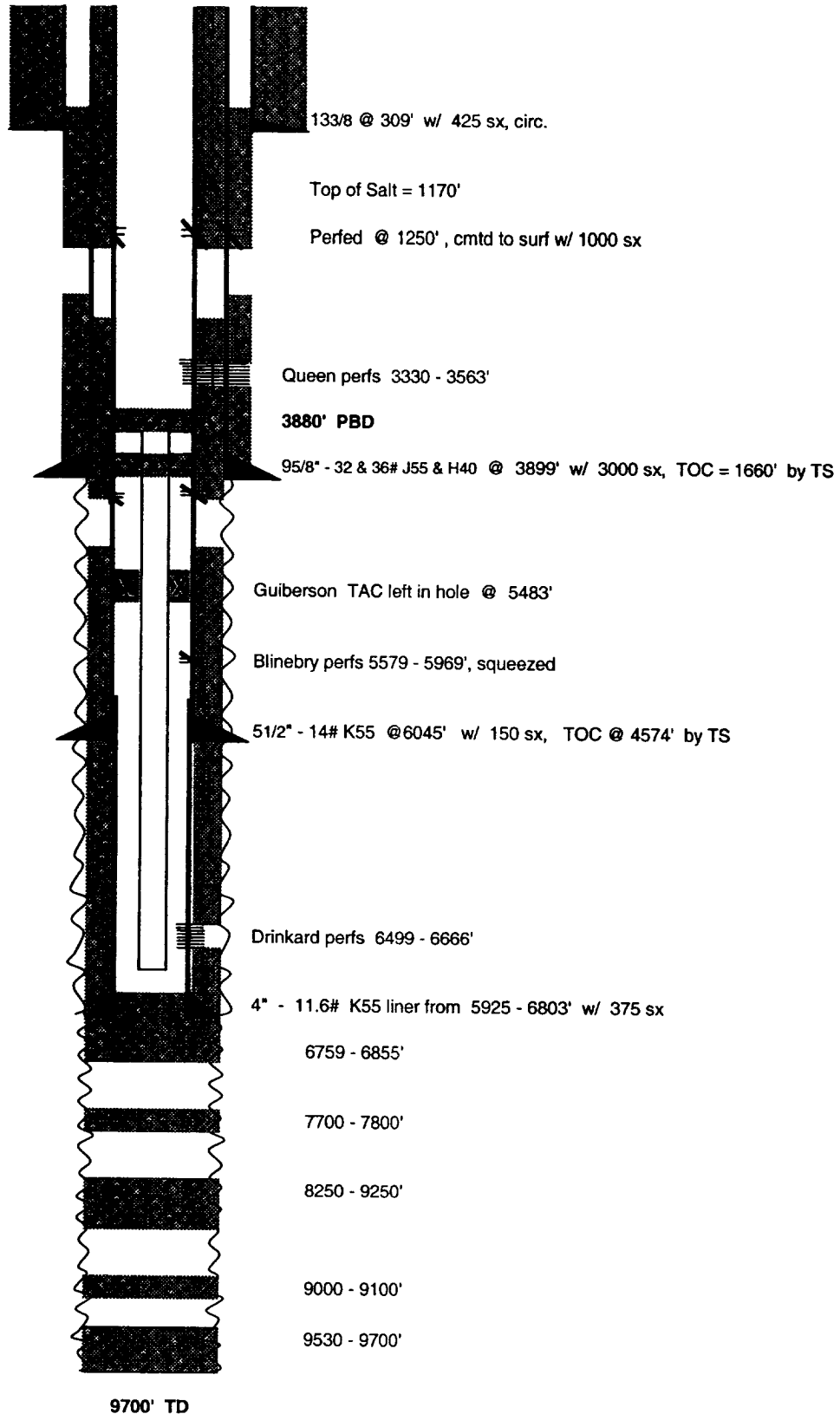
**WELL PLANNING SHEET
EXISTING CONFIGURATION**

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DATE: July 27, 2001
BY: DCD

RKB = 14.3'

Formation Tops	
Salt	1170'
Yates	2602'
7 Rivers	2869'
Queen	3311'
Penrose	3432'
Grayburg	3642'
San Andres	3893'
Glorietta	5148'
Blinbry	5487'
Tubb	6270'
Drinkard	6625'
Silurian	8310'
Montoya	8648'
Simpson	8906'
McKee	9210'
Ellenburger	9604'

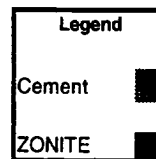


WELL PLANNING SHEET
Proposed P&A

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Handwritten note: Austin 1083

