

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator: MARTINDALE PRODUCTIONS COMPANY

Address: P. O. BOX 1955, WOODS, N.M. 88244

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): Change in transporter of gas

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Closson</u>	Well No. <u>17</u>	Pool Name, including Formation <u>Jalmat (ates Leven Rivers)</u>	Kind of Lease State, Federal or Free <u>Federal</u>	Lease No. <u>0005192</u>
Location Unit Letter _____; <u>1930</u> Feet From The <u>South</u> Line and <u>300</u> Feet From The <u>West</u>				
Line of Section <u>10</u> Township <u>22</u> Range <u>36</u> , NMPLM, _____ County _____				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 131, Dallas, Texas 75201</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Retro-Jewis</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 61407, Houston, Texas 77208</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>17</u>	Sec. <u>19</u>	Twp. <u>22</u>	Rge. <u>36</u>
	Is gas actually connected? <u>yes</u>		When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
5/22/79

OIL CONSERVATION DIVISION
APPROVED MAY 25 1979, 19_____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple.

RECEIVED

MAY 24 1979

**OIL CONSERVATION COMM.
HONOLULU, H. I.**