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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Up/Agreement No.	
2. Name of Operator <i>Continental Oil Company</i>		8. Name of Lessee <i>Continental Oil Company</i>	
3. Address of Operator <i>Box 460 Hobbs, N. Mexico</i>		9. Well No. <i>6</i>	
4. Location of Well UNIT LETTER <i>B</i> <i>660'</i> FEET FROM THE <i>North</i> LINE AND <i>1900'</i> FEET FROM THE <i>East</i> LINE, SECTION <i>22</i> TOWNSHIP <i>27S</i> RANGE <i>36E</i> NMPM.		10. Field and Pool or Well Unit <i>Barrio 7-Pines</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>3544 DF</i>		16. County <i>Par.</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <i>Connect to Injection</i> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull producing equipment from well. then out fill to TD. Ref. w/2 JSPE c 3814, 20, 3829. Test Refs. 3814-29 w/ 750 gals. 15% LTNE acid. Set Pk. @ \pm 3700' on 2 7/8" cement lined T69, and commence water injection..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Sauls* TITLE *Admin Supervisor* DATE *3-8-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-1-73 80 . . . 1-22-74